GREEN, ENERGY AND ENVIRONMENT AUDIT REPORT (2018-2024)





KANNADA UNIVERSITY, HAMPI

Audit Conducted and Submitted by



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About University

Kannada University is established through the Kannada University Act, 1991. University is located in Hampi. Hampi is an important historical site belonging to Vijayanagar Kingdom and is situated in Hosapete Taluk of Bellary District. Vijayanagara Kingdom has been the icon of Kannada identity and has inspired the Karnataka unification movement. In other words, Hampi is symbolically representing the unified Karnataka. Besides, Hampi is the treasure house of Indian Architecture and has been recognized by UNESCO as a World Heritage Centre. Founders of Kannada University were not only specific about the location of the university; they had the intention of establishing a unique university – unique in terms of purpose, in terms of language, in terms of definition of knowledge and in terms of jurisdiction.

The demand for such a university was there in Karnataka since the mid-1980s. The Government of Karnataka established a commission under the chairmanship of Sadashiva Wodeyar to look into the demand. This Committee after consulting various intellectuals, education experts, political thinkers, social activists, literary personalities and representatives of people came out with a report and recommended the establishment of the much-needed Kannada University.

The primary objective of the University is to conduct multidisciplinary and interdisciplinary research on various aspects of Karnataka and Kannada. Other universities produce and impart knowledge in English and this has created a gap between universities and society. In order to bridge this gap university initially produced knowledge in Kannada. However later on University understood that it is not simply a problem of language; rather it is much more complex issue involving theories, methods, concepts and research communities. In the process now we do not confine our definition of knowledge to the definition given by science. We have expanded it to take into account the non-science definition and understanding of knowledge found in our own and other cultures. University doesn't have a regional and disciplinary jurisdiction unlike other universities. Its research programs break the disciplinary boundaries to create new grounds in knowledge production. All these special features of the university are represented in the below given vision, mission and value framework of the university.

Vision of the University

- To be a premiere institute in the world specializing in Karnataka Studies.
- To Produce and disseminate all knowledge in Kannada.
- To explore the diverse ethos and culture of Karnataka and sustain it as a pluralistic society.

GREEN AUDIT

A green audit is a systematic evaluation of an organization's operations, practices, and policies to identify areas for improvement in terms of environmental sustainability and resource efficiency. It is also known as a sustainability assessment or environmental impact assessment. The primary objectives of a green audit include identifying areas of environmental impact, measuring resource consumption, and developing strategies to minimize negative effects and maximize sustainability

In this context, the Green Campus Audit becomes a systematic tool for managing the college's environment, emphasizing sustainability, and nurturing an eco-friendly culture within the city. The goal is to blend environmentally sound practices with education, encouraging sustainable behaviours and integrating user-friendly technology within the campus.

To achieve this, the audit emphasizes maintaining a green landscape within the urban setting, encompassing a diverse array of trees, plants, lawns, and shrubs. This reduces pollution and aids in conserving biodiversity, managing landscapes, implementing proper water irrigation, and preserving natural topography within the city environment.

Green audits are important because they help businesses and colleges to:

- Remain compliant with state and federal regulations, and avoid fines or other penalties
- Create safer working conditions
- Reduce their impact on the world around them
- Ensure the best environmental sustainability practices
- Lower the risk of health risks and dangers to people on the learning site
- Adhere to norms and standards of environmental management systems
- Determine the best grades from the National Assessment and Accreditation
- Evaluate their environmental impact, raise awareness about sustainability, and enhance their reputation
- Drive sustainable practices, reduce costs, and foster a culture of environmental responsibility

OBJECTIVES OF GREEN AUDIT

A Green Audit of an institution has become increasingly important for self-assessment in recent years, as it indicates the organization's engagement in tackling contemporary environmental challenges. The organisation has endeavoured to maintain our surroundings clean since its inception. As a result, the current green audit's purpose is to identify, measure, explain, and prioritise an environmental sustainability framework that adheres to applicable rules, policies, and standards. The following are the primary purposes of doing a Green Audit:

- To raise awareness among stakeholders about the importance of environmental degradation and conservation in accordance with the organization's Environmental Management Systems and Environmental Legislation.
- To provide stakeholders with baseline information regarding the campus's eco-friendly environment in order to ensure future sustainability.
- To link flora and fauna with environmental sustainability in audit sites in order to ensure a healthy environment for the institution's stakeholders.
- To reduce resource consumption, the 'Water conservation policy', 'Waste management policy,' and 'Green campus and Environment policy' must be followed.

BIODIVERSITY ASSESMENT

Estimation of tree biomass can be done with the help of indirect non-destructive method using allometric equations with measurable parameters are used for quantifying the biomass of a tree. The method uses diameter at breast height (DBH) for the estimation of the aboveground, below ground biomass for its strong correlations with the tree diameter. Additionally, a simple model which needs only the diameter as input has also been accepted as an effective method for the purpose of determining above-ground biomass.

CARBON SEQUESTRATION

Carbon sequestration is the natural process through which carbon dioxide (CO2) is captured and stored in various ecosystems, primarily through the growth of plants and trees. This process plays a critical role in mitigating climate change by reducing the concentration of greenhouse gases in the atmosphere. Plants absorb CO2 during photosynthesis, converting it into biomass-such as leaves, stems, and roots—where it can remain for years, decades, or even centuries. Various ecosystems, including forests, grasslands, and wetlands, differ in their capacity for carbon storage, making it essential to identify and protect high-biomass areas. Effective carbon sequestration not only contributes to climate change mitigation but also supports biodiversity, enhances soil health, and improves overall ecosystem resilience. Understanding the dynamics of carbon sequestration is crucial for developing strategies aimed at increasing carbon storage and promoting sustainable land management practices.

Advantages of Carbon Sequestration

By absorbing extra carbon dioxide from the atmosphere, carbon sequestration prevents the occurrence of climate change. The deep injection is feasible since the gas can be easily liquefied and transmitted easily through pipelines. Deep injection of carbon dioxide improves the extraction of fuels like oil and methane from their reserves in addition to removing excess pollutants from the air. In the foreseeable future, coal is not anticipated to be totally replaced by renewable energy sources like solar and wind. Yet, carbon sequestration may make it possible to lower emissions by 80% to 85% while still using fossil fuels. There haven't been any events of carbon dioxide leaking out from the injection site, and it won't happen for 1000 years.

Carbon Sequestration Data Plot Wise

This table presents the carbon sequestration data across various quadrat plots, highlighting total biomass, carbon content, and the amount of carbon sequestered tonne per hectare.

Sl. No	Quadrat Plot Name	Total Biomass (tonne/ha)	Carbon Content (tonne/ha)	Carbon Sequestred (tonne/ha)
01	Giriseme (Tribal Studies)	115.9144	57.9572009	212.7029273
02	Nerale Plot	370.3732	185.1866078	679.6348506
03	Teak Plot	217.5615	108.7807682	399.2254194
04	Tamarind plot	329.7855	164.8928	605.1565
05	Sample Plot 1	222.1748	111.0874	407.6907
06	Sample Plot 2	127.1208	63.5604	233.2667
07	Sample Plot 3	57.00062	28.50031	104.5961
08 Sample Plot 4 110.9604 55.48021		55.48021	203.6124	
A	verage	193.8614	96.93071	355.7357

The average carbon sequestered (tonne/ha) is 355.7357 in the university campus. The Nerale Plot exhibits the highest carbon sequestration capacity at 679.63 tonnes/ha, indicating a significant potential for carbon storage. Plots with greater total biomass generally correlate with higher carbon content and sequestration, emphasizing the importance of biomass density in carbon capture. Sample Plot 3 has the lowest carbon sequestered, highlighting potential areas for improvement in biomass management. This data highlights the importance of certain types of vegetation in fighting climate change. Areas with more biomass (like trees and plants) tend to absorb more carbon dioxide. By understanding which plots are most effective, we can make better decisions about land use and conservation to enhance carbon storage and mitigate climate change effects.

Fruit And Horticulture Tree Species

SL No	Scientific Name	Common Name	Family
1	Mangifera indica	Mango tree	ANACARDIACEAE
2	Psidium guajava	Guava Tree	MYRTACEAE
3	Syzygium cumini	Indian Blackberry	MYRTACEAE
4	Tamarindus indica	Tamarind Tree	CAESALPINIACEAE
5	Anacardium occidentale	Cashew-nut Tree	ANACARDIACEAE
6	Phyllanthus acidus	Star Gooseberry	EUPHORBIACEAE
7	Annona squamosa	Custard Apple	ANNONACEAE
8	Annona muricata	Prickly Custard Apple	ANNONACEAE
9	Ziziphus mauritiana	Common Jujube	RHAMNACEAE
10	Carissa carandas	Jasmine flowered Carissa	APOCYNACEAE
11	Cordia dichotoma	Indian Cherry	BORAGINACEAE
12	Muntingia calabura	Singapore Cherry	ELAEOCARPACEAE
13	Citrus aurantiifolia	Lime	RUTACEAE
14	Citrus limon	Lemon	RUTACEAE
15	Citrus maxima	Chakotra	RUTACEAE
16	Canthium coromandelicum	Wild jessamine	RUBIACEAE
17	Manilkara zapota	Sapota	SAPOTACEAE
18	Artocarpus heterophyllus	Jack Fruit Tree	MORACEAE
19	Carica papaya	Papaya	CARICACEAE
20	Ficus racemosa	Cluster Fig	MORACEAE
21	Ficus carica	Edible Fig	MORACEAE
22	Punica granatum	Pomegranate Tree	PUNICACEAE
23	Pithecellobium dulce	Manila Tamarind	MIMOSACEAE
24	Terminalia catappa	Indian Almond Tree	COMBRETACEAE
26	Phoenix dactylifera	Date Palm	ARECACEAE
27	Cocos nucifera	Coconut Palm	ARECACEAE
28	Moringa oleifera	Drumstick Tree	MORINGACEAE
29	Elaeis guineensis	Oil Palm	ARECACEAE
30	Areca catechu	Beetle nut Palm	ARECACEAE
31	Murraya koenigii	Curry Leaf Tree	RUTACEAE
32	Emblica officinalis	Indian Gooseberry	EUPHORBIACEAE
33	Musa accuminata	Bannana	MUSACEAE
34	Passiflora edulis	Passion fruit	PASSIFLORACEAE

This table presents an overview of various fruit and horticulture tree species, highlighting their scientific names, common names, and families. These species play significant roles in agriculture, horticulture, and ecosystems, providing fruits, timber, and other benefits.

Importance of Selected Species

- 1. **Mango (Mangifera indica)**: Known as the "king of fruits," mangoes are rich in vitamins A and C, making them a valuable dietary addition.
- 2. **Guava** (**Psidium guajava**): High in dietary fibre and vitamin C, guavas are not only popular for their flavour but also for their health benefits.
- 3. **Tamarind (Tamarindus indica)**: Widely used in cooking and traditional medicine, tamarind is also a source of tamarind pulp, which is a flavouring agent in many cuisines.
- 4. **Coconut (Cocos nucifera)**: This versatile tree provides coconut water, milk, oil, and copra, with significant economic value.
- 5. **Jackfruit** (**Artocarpus heterophyllus**): Known for its unique flavour and texture, jackfruit is an important food source in many tropical regions and is also considered a meat substitute in vegetarian diets.

Many of these species contribute to biodiversity, providing habitats for various organisms. They also play essential roles in soil health and erosion control. For example, the Moringa tree (Moringa oleifera) is recognized for its rapid growth and ability to improve soil fertility. The cultivation of these fruit and horticultural species supports local economies through fruit production, export, and tourism (e.g., fruit festivals). Additionally, the trees contribute to agroforestry practices, enhancing agricultural productivity and sustainability.

The diversity of fruit and horticulture tree species listed in this report demonstrates their critical role in nutrition, economy, and ecology. As interest in sustainable agriculture and food security grows, these species will continue to be important assets in both local and global contexts. Ongoing research and conservation efforts are essential to maximize their benefits while preserving the ecosystems they inhabit.













Fruit And Horticulture Tree Species

Flowering Plants

The following table lists key flowering plant species, their scientific names, common names, and taxonomic families.

SL No	Scientific Name	Common Name	Family
1	Jasminum sambac	Jasmine	OLEACEAE
2	Nyctanthes arbor-tristis	Night Jasmine	OLEACEAE
3	Delonix regia	Gulmohar	CAESALPINIACEAE
4	Caesalpinia pulcherrima	Peacock flower	CAESALPINIACEAE
5	Plumeria alba	Temple tree	APOCYNACEAE
6	Nerium oleander	Indian Oleander	APOCYNACEAE
7	Tabernaemontana divaricata	Milk wood	APOCYNACEAE
8	Rosa multiflora	Rose	ROSACEAE
9	Tecoma stans	Yellow bells	BIGNONIACEAE
10	Cascabela thevetia	Yellow Oleander	APOCYNACEAE
11	Bougainvillea spectabilis	Paper flower	NYCTAGINACEAE
12	Catharanthus roseus	Periwinkle	APOCYNACEAE
13	Hibiscus cannabinus	Hibiscus	MALVACEAE
14	Hamelia patens	Hummingbird Bush	RUBIACEAE
15	Ixora coccinea	Red Ixora	RUBIACEAE
16	Cassia javanica	Pink Cassia	CAESALPINIACEAE
17	Cassia auriculata	Tanner's Cassia	FABACEAE
18	Canna indica	Indian Shot	CANNACEAE
19	Lantana camara	Lantana	VERBENACEAE
20	Bauhinia purpurea	Purple Orchid Tree	FABACEAE
21	Polygonum chinense	China box	POLYGONACEAE
22	Cassia fistula	Golden shower	AESALPINIACEAE
23	Butea monosperma	Flame of the forest	FABACEAE
24	Crossandra infundibuliformis	Tropic Flame Crossandra	ACANTHACEAE
25	Millingtonia hortensis	Akasha mallige	BIGNONIACEAE
26	Magnolia champaca	Champak	MAGNOLIACEAE
27	Tithonia diversifolia	Mexican Sunflower	ASTERACEAE
28	Mussaenda phillipica	White Mussaenda	RUBIACEAE
29	Allamanda cathartica	Allamanda / golden trumpet	APOCYNACEAE
30	Allamanda blachetii	Purple flower	APOCYNACEAE

The flowering plants highlights their ecological roles, contributions to biodiversity, and potential environmental benefits. These plants not only enhance the aesthetic quality of landscapes but also provide vital ecological functions that support sustainability and environmental health.

Flowering plants play a crucial role in supporting local biodiversity. They provide essential habitats and food sources for various species, including pollinators such as bees, butterflies, and birds. For example, **Hamelia patens** (Hummingbird Bush) is particularly attractive to hummingbirds, while **Rosa multiflora** (Rose) supports a range of insects. Many flowering plants have extensive root systems that help prevent soil erosion and improve soil structure. Species like **Bauhinia purpurea** (Purple Orchid Tree) and **Cassia fistula** (Golden Shower) contribute to soil stability and fertility through their organic matter.

Flowering plants contribute to improved air quality by absorbing carbon dioxide and releasing oxygen through photosynthesis. Plants such as **Tecoma stans** (Yellow Bells) and **Bougainvillea spectabilis** (Paper Flower) can also filter pollutants from the air, enhancing urban environments. The presence of flowering plants enhances the beauty of landscapes, parks, and gardens, providing recreational spaces and improving the quality of life for communities. Plants like **Plumeria alba** (Temple Tree) and **Magnolia champaca** (Champak) are culturally significant and often used in traditional ceremonies.

Flowering plants, like all vegetation, play a vital role in sequestering carbon, helping to mitigate climate change. The presence of diverse flowering species in urban and rural areas can significantly contribute to carbon capture.





Flowering Plants

Medicinal Plants

The following table below shows the information about medicinal plants, including their scientific names, common names, and family classifications.

SL No	Scientific Name	Common Name	Family
1	Aloe vera	Aloe vera	LILIACEAE
2	Justicia adhatoda	Adhatoda	ACANTHACEAE
3	Emblica officinalis	Aonla	PHYLLANTHACEAE
4	Ocimum teniforum	Basil	LAMIACEAE
5	Ocimum sactum	Ram tulsi	LAMIACEAE
6	Ocimum gratissum	Vana tulsi	LAMIACEAE
7	Ocimum basilicum	Thai basil	LAMIACEAE
8	Centella asiatica	Brahma leaves	APIACEAE
9	Solanum nigrum	Black nightshade	SOLANACEAE
10	Cissus quadrangularis	Bone setter	VITACEAE
11	Datura metel	Thorn Apple	SOLANACEAE
12	Catharanthus roseus	Periwinkle	APOCYNACEAE
13	Costus pictus	Insulin Plant	COSTACEAE
14	Asparagus africanus	Asparagus	LILIACEAE
15	Tinospora cordifolia	Giloy	MENISPERMACEAE
16	Sauropus androgynus	Chikurmanis	EUPHORBIACEAE
17	Trachyspermum ammi	Ajwain plant	APIACEAE
18	Withania somnifera	Ashwagandha	SOLANACEAE
19	Bryophyllum pinnatum	Kidney plant	CRASSULACEAE
20	Phyllanthus urinaria	Bhumi amla	EUPHORBIACEAE
21	Leucas aspera	Thumbe	LAMIACEAE
22	Gymnema sylvestre	Sugar killer vine	ASCLEPIADACEAE

Medicinal plants have been utilized for centuries in various cultures for their therapeutic properties. This report highlights the significance of specific medicinal plants, their ecological roles, and the challenges they face in the environment. Medicinal plants are invaluable resources for both ecological health and human well-being. Protecting these plants requires concerted efforts in conservation, sustainable practices, and community involvement. By prioritizing the preservation of medicinal plants, we can ensure the continuation of their benefits for future generations.





Medicinal Plants

Forest Plant Species

Forests are rich ecosystems that house a diverse array of plant species. The species listed below represent a mix of tree types commonly found in tropical and subtropical regions. Each species has unique ecological and economic significance, ranging from timber production to medicinal uses.

SL No	Scientific Name	Common Name	Family
1	Azadirachta indica	Neem Tree	MELIACEAE
2	Ficus benghalensis	Banyan Tree	MORACEAE
3	Ficus religiosa	Peepal Tree	MORACEAE
4	Ficus virens	Spotted White Fig	MORACEAE
5	Santalum album	Sandalwood Tree	SANTALACEAE
6	Holoptelea integrifolia	Tabse	ULMACEAE
7	Samanea saman	Rain Tree	MIMOSACEAE
8	Albizia lebbeck	Siris Tree	FABACEAE
9	Pongamia pinnata	Honge	FABACEAE
10	Tectona grandis	Teak	VERBENACEAE
11	Bauhinia purpurea	Purple Orchid Tree	FABACEAE
12	Hardwickia binata	Hasina Mara	FABACEAE
13	Prosopis juliflora	Prosopis	FABACEAE
14	Prosopis cineraria	Banni Mara	MIMOSACEAE
15	Albizia amara	Tugli Mara	FABACEAE
16	Terminalia catappa	Indian Almond Tree	COMBRETACEAE
17	Polyalthia longifolia	Ashoka	ANNONACEAE
18	Alstonia scholaris	Blackboard Tree	APOCYNACEAE
19	Melia dubia	Hebbevu	MELIACEAE
20	Borassus flabellifer	Palmyra Palm	ARECACEAE
21	Peltophorum pterocarpum	Copper pod	CAESALPINIACEAE
22	Eucalyptus globulus	Eucalyptus	MYRTACEAE
23	Agave americana	Century Plant	AGAVACEAE
24	Terminalia arjuna	Arjun Tree	COMBRETACEAE
25	Casuarina equisetifolia	Wind tree	CASUARINACEAE
26	Lawsonia inermis	Henna	LYTHRACEAE
27	Callistemon citrinus	Bottle Brush	MYRTACEAE
28	Vitex negundo	Nergundi	ERBENACEAE
29	Muntingia calabura	Singapore Cherry	ELAEOCARPACEAE
30	Thespesia populnea	India tulip tree	MALVACEAE
31	Terminalia elliptica	Matti	COMBRETACEAE
32	Bambusa vulgaris	Bamboo	POACEAE
33	Aegle marmelos	Bael Tree	RUTACEAE
34	Bombax ceiba	Silk Cotton Tree	BOMBACACEAE
35	Euphorbia tirucalli	Pencil Bush	EUPHORBIACEAE
36	Acacia nilotica	Black Babool Tree	MIMOSACEAE
37	Leucaena leucocephala	Subaul	MIMOSACEAE

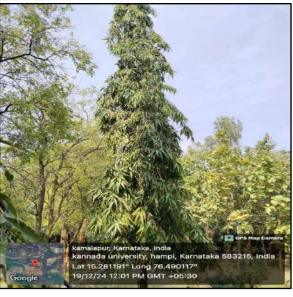
These species support a wide range of wildlife, providing habitat and food for various animals, insects, and birds. The presence of diverse flora is crucial for maintaining ecological balance. Several species like Tectona grandis (Teak) and Eucalyptus globulus (Eucalyptus) are significant for their high-quality timber. Others, such as Azadirachta indica (Neem), are valued for their medicinal properties and non-timber forest products. Trees such as Prosopis juliflora and Acacia nilotica play vital roles in preventing soil erosion and improving soil fertility, which is essential for sustaining agriculture and other land uses. Forests contribute to carbon sequestration, helping mitigate climate change impacts. Species with large canopies and dense foliage, like Ficus benghalensis (Banyan Tree), are particularly effective in this regard.

The forest plant species listed in this report are not only integral to the ecological framework but also provide numerous economic benefits. Conserving these species is essential for maintaining biodiversity, ensuring sustainable resource use, and protecting the environment. Promoting awareness and sustainable management practices will be crucial in safeguarding these vital natural resources for future generations.









Ornamental plants

Ornamental plants encompass a wide variety of species chosen for their decorative features, including flowers, foliage, and growth habits. These plants can be classified into several categories, such as trees, shrubs, and ground covers, each serving distinct purposes in gardens and landscapes.

SL No	Scientific Name	Common Name	Family
1	Duranta repens	Duranta	VERBENACEAE
2	Araucaria cookii	Christmas tree	ARAUCARIACEAE
3	Cycas revoluta	Fern Palm Cycad	CYCADACEAE
4	Asplenium falcatum	Ferns	ASPLENIACEAE
5	Agave americana	Century Plant	AGAVACEAE
6	Clerodendrum inerme	Glory Bower	VERBENACEAE
7	Chlorophytum comosum	Spider plant	ASPARAGACEAE
8	Acalypha wilkesiana	Acalypha	EUPHORBIACEAE
9	Asparagus sprengeri	Asparagus	ASPARAGACEAE
10	Thuja occidentalis	Thuja	CUPRESSACEAE
11	Areca palm	Palm	ARECACEAE
12	Epipremnum aureum	Money Plant	ARECACEAE
13	Sansevieria trifasciata	Snake plant	AGAVACEAE
14	Dracaena stuckyi	Dracaena	ASPARAGACEAE
15	Aglaonema sps	Aglaonema	AGAVACEAE
16	Dracaena fragrans	Corn plant	ASPARAGACEAE
17	Dracaena reflexa	Song of india	ASPARAGACEAE
18	Dieffenbachia picta	Dumb cane	ARACEAE
19	Colocasia	Elephant ear plant	ARACEAE

Ornamental plants are primarily selected for their visual appeal. They can enhance the beauty of residential gardens, public parks, and commercial landscapes, creating inviting and tranquil environments. Many ornamental plants, such as Epipremnum aureum (Money Plant) and Sansevieria trifasciata (Snake Plant), are known for their air-purifying properties. They can absorb pollutants and release oxygen, contributing to better indoor air quality.

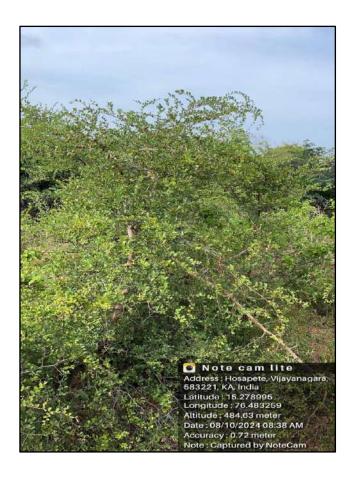
Ornamental plants play a crucial role in enhancing the beauty and ecological health of environments. The species listed in this report represent a diverse group of plants valued for their aesthetic qualities and environmental benefits. Promoting the cultivation and preservation of ornamental plants can contribute to sustainable landscaping practices and enhance the quality of life in urban and rural settings. As interest in gardening and landscaping continues to grow, understanding and appreciating these plants will remain essential.

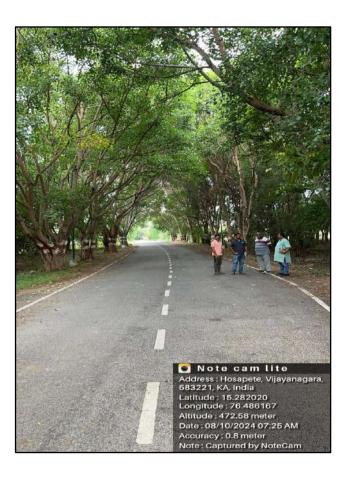












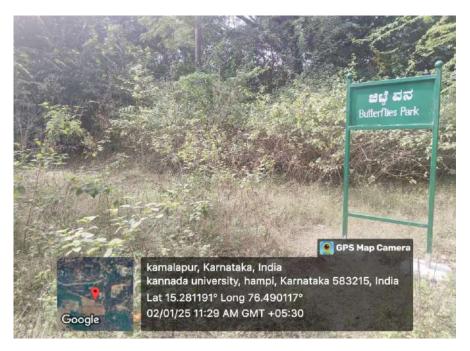


Field Visit Photos

THEME PARKS

Butterfly Theme Park

The Butterfly Theme Park at Kannada University campus is a beautiful and vibrant space that showcases nature's wonders. This park is home to around 64 different species of butterflies, each adding color and life to the surroundings. Some of the notable varieties found here include the Hasora Chromus, Spialia Galba, Graphium Sarpedon, Papilio Demoleus, Chilades Pandava, and Chilades Lajus. These butterflies can be seen fluttering around the lush greenery, creating a peaceful and enchanting atmosphere for visitors. The park not only offers a serene environment but also provides an opportunity to learn about the diverse species and their role in the ecosystem. It's a perfect spot for nature lovers and anyone interested in the beauty of butterflies.



Cactus Theme Park

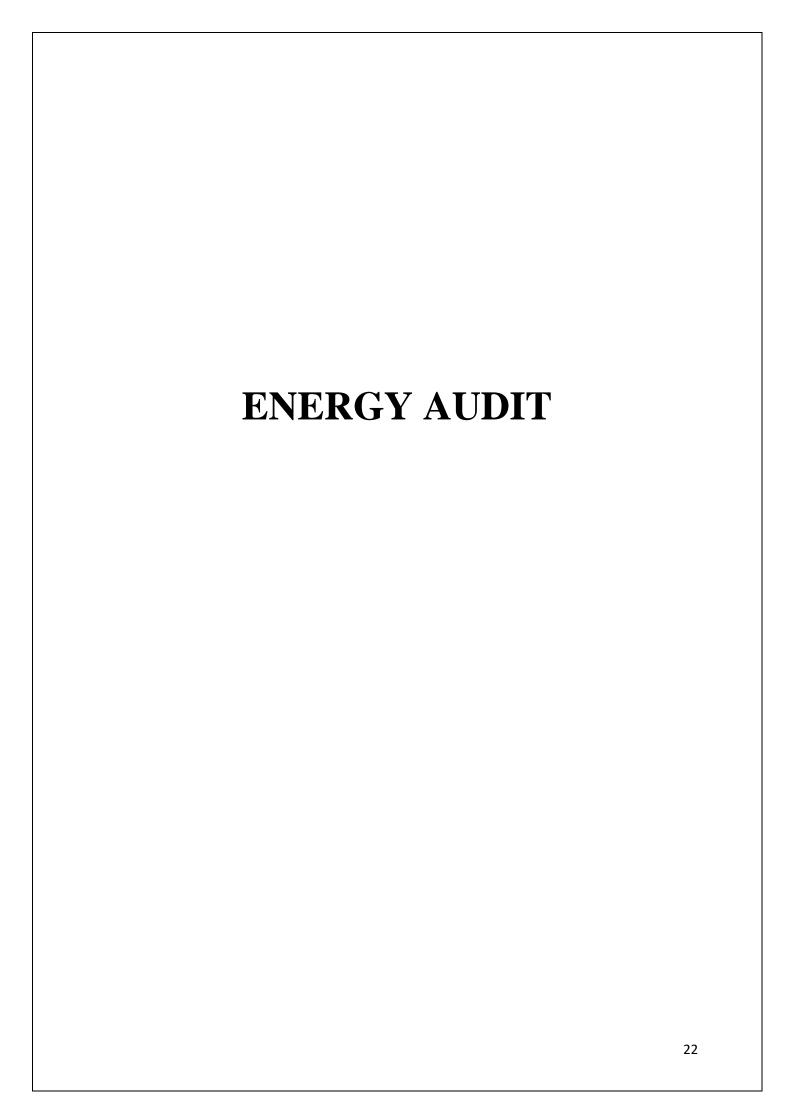
The Cactus Theme Park at Kannada University campus is a unique and fascinating garden that showcases a wide variety of cactus plants. This park is home to several species, each with its distinct shape, size, and color. Some of the prominent varieties include the prickly pear, barrel cactus, and various types of succulents, all thriving in the dry, arid environment. Cactus plants are not only visually striking but also have several benefits. They are well-suited for water conservation, as they require minimal water, making them perfect for areas with limited rainfall. The park also highlights the ecological importance of cacti, as they play a role in preventing soil erosion and supporting local wildlife. Visitors to the park can enjoy the beauty of these resilient plants while learning about their environmental significance.



Nursery

The Nursery at Kannada University campus is a well-maintained space dedicated to growing a wide variety of plants, including ornamental plants, medicinal herbs, and flowering species. This nursery features plants like hibiscus, marigold, jasmine, aloe vera, and tulsi, among many others. These plants not only enhance the beauty of the campus but also provide various benefits. Ornamental plants beautify the surroundings, creating a peaceful and refreshing environment, while medicinal plants like aloe vera and tulsi offer health benefits to students and staff. The nursery also serves as an educational resource, offering valuable lessons on gardening, plant care, and sustainable practices. By growing and nurturing these plants, the nursery supports environmental conservation and encourages a greener, healthier lifestyle on campus.





ENERGY AUDIT

An energy audit is a detailed assessment of how energy is used in a building or organization. It helps identify areas where energy is being wasted and suggests ways to improve efficiency. The audit involves inspecting systems like heating, cooling, lighting, and insulation to find energy-saving opportunities. Recommendations can include upgrading equipment, improving insulation, or changing behavior to reduce energy consumption. By conducting an energy audit, organizations can lower their energy bills, reduce their carbon footprint, and contribute to a more sustainable environment. It's a smart step toward saving money and using energy more wisely.

Energy audit at Kannada University, Hampi, Karnataka, was conducted from 01/01/2018 to 31/12/2024. The goal of the assessment was primarily to identify existing equipment operational performance to find energy-saving opportunities on the campus and provide a report that will help the college select and implement the solutions. The scope of the detailed energy audit includes all fuel and electrical energy consumption at the campus. It will help increase utility systems' energy efficiency and reliability without compromising occupants' safety and comfort conditions.

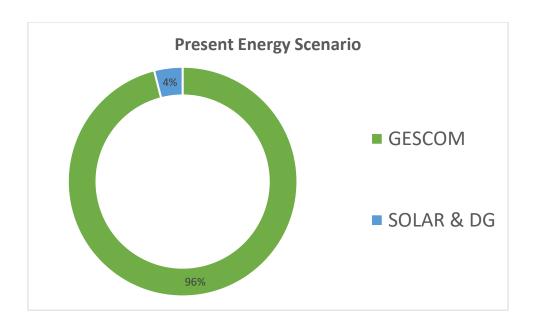
The process adopted for conducting the audit included basic data collection, measurement of major electrical and fuel energy parameters, analysis of data collected, and identification of specific energy-saving proposals. The report describes the analysis and investigations undertaken for all the Energy Conservation Measures (ECMs), evaluated during the audit. The college has put tenacious efforts towards achieving better efficiency in terms of energy.

The university has put tenacious efforts towards achieving better efficiency in terms of energy. The facility is conscious with regard to its Energy Efficiency Levels and they have initiated several measures to reduce the energy consumption. Some of the measures implemented include:

- Good use of natural day light in almost all the facility area offices and concise areas
- Installation of Solar panels in campus
- Installation of Energy Efficient LED Lights and power efficient equipment's in some areas of campus

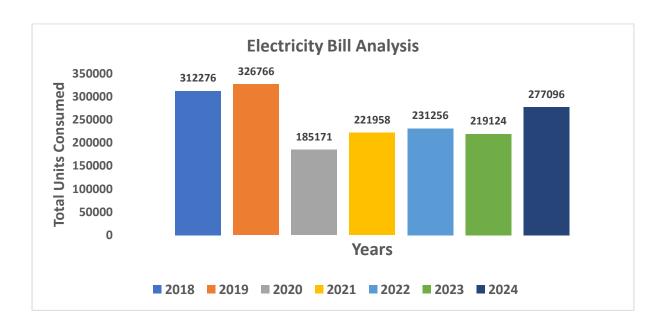
Present Energy Scenario

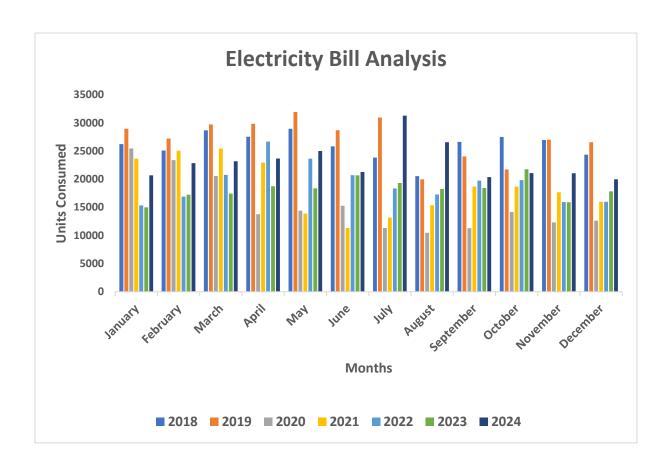
The audit documented details of the various type of energy sources consumed in the college and its tariff structure. College is currently utilising electricity provided by GESCOM as a primary energy source to meet the requirement of lighting and other electrical loads. In addition to this, college also uses solar energy at a minimal stage. Details of different energy sources in show in the chart below



Electricity Bill Analysis

The analysis of electricity bills over the past six years reveals a noticeable decrease in electricity utilization trends, which can be directly attributed to the installation of solar panels and the adoption of power-efficient equipment across the university campus. This reduction in energy consumption is evident in the year-on-year comparison, showcasing the positive impact of these sustainability initiative.





Installation Of Solar Pannels

Installing solar panels in the Kannada University, Hampi, Karnataka and connecting them to the grid is a key step in reducing the campus's environmental impact and supporting sustainability. By using solar energy, the university generates clean, renewable power, which reduces its reliance on traditional electricity sources. Any extra energy produced can be sent back to the grid, creating a sustainable cycle that benefits both the university and the local community. This initiative not only helps cut down on energy costs in the long run but also shows the university's commitment to protecting the environment, conserving resources, and lowering carbon emissions. In the end, it makes the campus more self-sufficient, energy-efficient, and in line with global sustainability efforts.





Installation of Street LED Lights

The installation of energy-efficient street LED lights in the Kannada University campus is a significant step towards sustainability and cost savings. These LED lights consume less power compared to traditional streetlights, which helps reduce electricity bills and lower the campus's overall carbon footprint. Additionally, LED lights have a longer lifespan, meaning fewer replacements are needed, saving both money and resources in the long run. The bright, focused light provided by LEDs improves visibility and safety on the campus at night, creating a more secure environment for students and staff. Overall, this initiative not only promotes energy efficiency but also supports the university's commitment to being environmentally responsible.





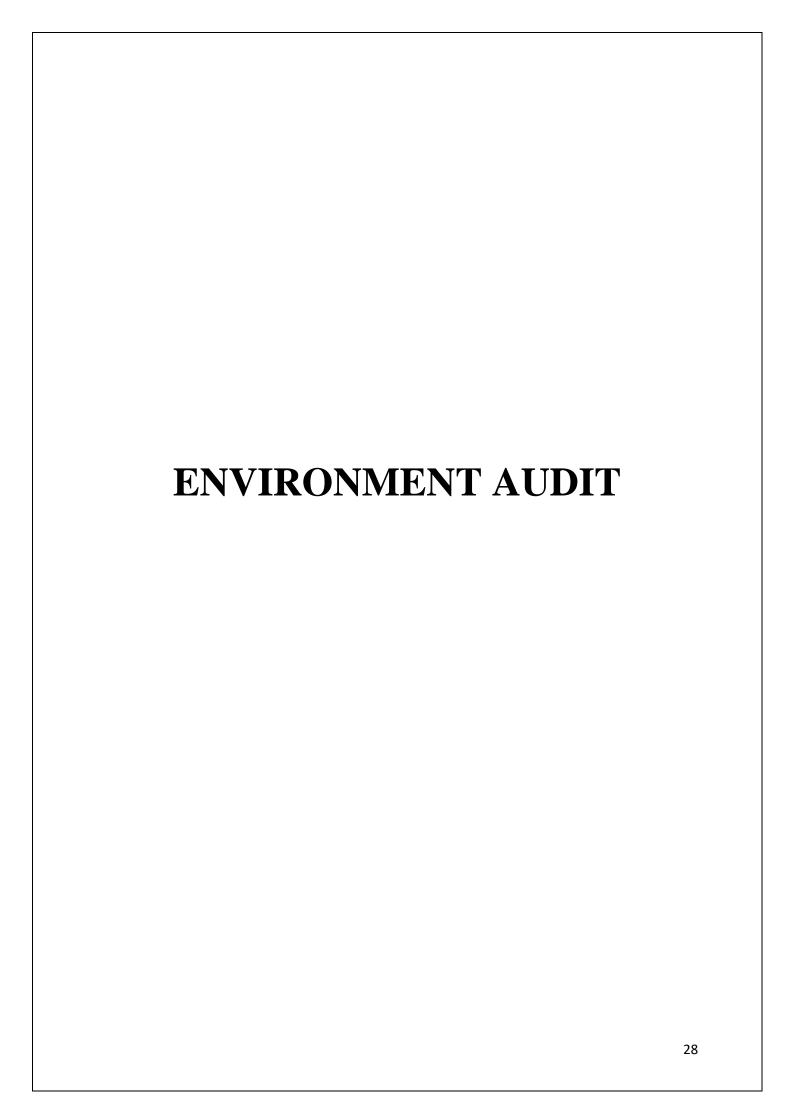


Electricity from Diesel Generator (DG)

A DG set is kept to provide emergency power during the load-shedding period. The college maintains a logbook to record the DG set's diesel consumption and operational hours. The details of Diesel Generators are listed below in the table.

Sl No	PLACE	KWP
1	Kriyashakthi	30KWP
2	Library	30KWP
3	Hostels	40KWp
4	Adhyananga	30KWP
5	Nudi	20KWP





Environmental Audit

Water Consumption

The primary source of water for Kannada University, Hampi, Karnataka comes from the Tungabhadra Right Bank Low Level Canal (Power Canal), with an approved supply of 2 cusecs of water per day for drinking purposes. This supply was approved by the Board in its 188th meeting on 27th September 2008, using Karnataka's allocated quota. In addition to this primary source, the university also relies on a secondary water source, which is borewell water, to meet its other water needs. The combination of these two sources ensures a steady and reliable supply of water for the university's daily operations. The details of borewells are listed below in the table.

SL NO	Location	No of borewells	Feet
01.	Kriyashakti	1	120
02.	Developmental Studies	1	120
03.	VC House	1	410
04.	Mantapa Building	1	120
05.	Hannina Thota	2	240
06.	Nursery	2	120

Solid Waste Management

Kannada University, Hampi, Karnataka, has put in place a thorough and effective solid waste management system that starts with waste segregation, an essential step in ensuring proper disposal and recycling. The university promotes eco-friendly practices and actively encourages the campus community to adopt methods that reduce environmental impact. A large portion of the waste generated on campus is either recycled or reused, significantly decreasing the amount of waste that would otherwise end up in landfills. Non-biodegradable waste, like wood, metal, and glass, is carefully collected and handed over to a waste contractor who ensures that it is disposed of or recycled responsibly. E-waste is also separated from other waste to ensure it is disposed of in an environmentally safe way.

To make waste segregation easier, the university has placed designated bins throughout the campus, making it simple for students, staff, and faculty to sort waste into categories such as biodegradable, non-biodegradable, recyclable, and e-waste. In addition to this, the local municipality (Kamalapura Municipality) collects waste daily, ensuring it is properly managed and removed. This organized approach not only keeps the campus clean but also contributes to the well-being of the local community by minimizing the environmental impact of waste.



Vermicomposting

Kannada University, Hampi, Karnataka, has set up a small vermicomposting unit on campus to manage organic waste in an eco-friendly way. The unit processes degradable materials like leaf litter, vegetable waste from the hostels and canteen, turning them into valuable vermicompost. Solid waste is collected from various areas across the campus and sorted into biodegradable and non-biodegradable categories. The biodegradable waste is then processed through methods like composting, while non-biodegradable materials are directed for recycling. To enhance the composting process, the university uses suitable bio-inoculants that help break down the organic waste more efficiently. The finished compost is then used to maintain and nourish the campus landscape, ensuring that the university's grounds are kept green and vibrant while promoting sustainability. This initiative helps reduce waste, improves soil health, and supports the university's environmental goals.





ಕನ್ನಡ ವಿಶ್ವವಿದ್ಯಾಲಯ, ಹಂಪಿ

ವಿದ್ಯಾರಣ್ಯ, ಹೊಸಪೇಟೆ, ವಿಜಯನಗರ ಜಿಲ್ಲೆ, ಕರ್ನಾಟಕ - ೫೮೩ ೨೭೬

ಪ್ರೊ ವಿಜಯ್ ಪೂಣಚ್ಚ ತಂಬಂಡ ಕುಲಸಚಿವರು

ಕವಿಹಂ:ಕುಸ:ಕ.ವಿ.:2024-25

ದಿನಾಂಕ: 29.08.2024

ಇವರಿಗೆ ಮುಖ್ಯಾಧಿಕಾರಿಗಳು ಪುರಸಭೆ, ಕಮಲಾಪುರ

ಮಾನ್ಯರೆ,

ವಿಷಯ: ವಿದ್ಯಾರಣ್ಯ ಆವರಣದಲ್ಲಿನ ಕಸ ವಿಲೇವಾರಿ ಮಾಡುವ ಬಗ್ಗೆ.

ಮೇಲ್ಕಾಣಿಸಿದ ವಿಷಯಕ್ಕೆ ಸಂಬಂಧಿಸಿದಂತೆ ಕನ್ನಡ ವಿಶ್ವವಿದ್ಯಾಲಯದ ವಿದ್ಯಾರಣ್ಯ ಆವರಣದಲ್ಲಿರುವ ಎಲ್ಲಾ ವಿಭಾಗಗಳಲ್ಲಿನ ಕಸದ ತೊಟ್ಟಿಗಳಲ್ಲಿ ಕಸ ಸಂಗ್ರಹವಾಗಿದೆ. ಕಾರಣ ತುರ್ತಾಗಿ ಕಸ ವಿಲೇವಾರಿ ಮಾಡಲು ಸಂಬಂಧಿಸಿದವರಿಗೆ ನಿರ್ದೇಶನ ನೀಡಲು ಕೋರಲಾಗಿದೆ.

ಆದೇಶದ ಮೇರೆಗೆ,

ಪ್ರತಿಗಳು:

1. ಮಾನ್ಯ ಕುಲಪತಿಗಳ ಆಪ್ರಶಾಖೆ, ಕವಿಹಂ.

2. ಮಾನ್ಯ ಕುಲಸಚಿವರ ಆಪ್ರಶಾಖೆ, ಕವಿಹಂ.

3. ಕಛೇರಿ ಪ್ರತಿ



TUNGABHADRA BOARD

(Constituted by Government of India)

P. O. Tungabhadra Dam, Taluk Hospet, District Bellary

Karnataka : 583225 Phone : 08394 - 259113 Fax : 08394 - 259112



Memorandum No. 1437/B1/2008

Dated 10-2008

Sub:-Supply of Two Cusecs of water to Hampi Kannada University from Tungabhadra Right Bank Low Level Canal (Power Canal)

Board in its 188th meeting held on 27-9-2008 at Bangalore has accorded approval for drawal of 2 cusecs water per day from the Low Level Canal (Power Canal) for drinking purpose by Kannada University, Hampi, out of Karnataka quota as per the proposal circulated by the Member (Karnataka) during the meeting.

The Superintending Engineer, IB, TB Board, TB Dam is requested to take further necessary action as per the decision of the Board.

Secretary, Tungabhadra Board.

To

The Superintending Engineer, IB. TB Board, TB Dam.

Copy forwarded to the Chief Engineer, IB, TB Board, TB Dam for information.

copy to Homps Kannada University for information.



Government of Karnataka Department of CIVIL Engineering

Government Engineering College - Talakal-583238, Dist:-Koppala

NAME OF WORK :- " Sup	plying And Fixing Of Street Light A	nd Hing Mast Work At Kannada Universit
Campus reg		TOTAL MAINTING OMYELS
LATITUDE: 15.286871'	LONGITUDE: 76.492145'	Work code: BLY2127633545
DISTRICT : Vijayanagara	TALUK:- Hosapete	ESTIMATED COST: - 50.00 Lakhs
	PLACE:- Kannada University,Hampi	BILL AMOUNT: 20,00,000.00/-
IMPLEMENTING AGENCY	- Kannda University, Hampi	HEAD OF ACCOUNT :- 2021-22-KKRDB- CMDQ-GEN
DATE OF INSPECTION:- 2	3-04-2024	IMPLEMENTING AGENCY OFFICIAL:-
STAGE OF WORK :- 1st 8	Part BILL	Kannada University,Hampi
INSPECTING OFFICIAL :- :	Sri. Prof. SHREEDHAR K. R	CONTRACTOR :- Kannada University, Hamp
OBSERVATIONS:- Inspection Is Carried Out Under The Presence Of Section Officer, At That Time Of Inspection, Work Is Under Progress. ➤ Inspection Is Carriedout For The Providing of Street Lights. ➤ LED street light luminaire with pressure die cast aluminium housing body for optimal thermal dissipation Lamp compartement comprising of anti glare clear diffuser with injection moulded polycarbonate material, delivering		SUGGESTIONS: Part Work has been completed as per the Sanctioned estimate. It is recommended to release the fund for the work executed as per EMB records.
superior light output ASupplying of miniatur distribution boards	re circuit breakers on existing MCB	Time Period for Corrections: -NA
Stock in Utility complex ➤ All the Supplied mat Executive Engineer.of ➤ All the Supplied Mater	no are fixed on existing Poles remaining in erials taken *under the Controll of Kannada Hampi University ials are verified & Good in Condition ms Of Works Are Provided In Check-	Penalties Recommended: -NA
 QUALITY OBSERVATION ➤ Remaining found as found satisfactory. 	DNS:- per the executed items of work &	Report on Compliance & Recommendation: - Satisfactory

Authorized Signatur



Government of Karnataka Department of CIVIL Engineering Government Engineering College – Talakal-583238, Dist:-Koppala

Quantities Check-List Table

SI.No	Description of item	Unit	Qty	Remarks
1	Supply of LED street light luminaire with pressure die cast aluminium housingbody for optimal thermal dissipation Lamp compartement comprising of anti-glare clear diffuser with injection moulded polycarbonate material, delivering superior light output. Rated life burning HTS 50000hR @ lumen Mantenance of 70% maximum light intensity should be between 60 degrees to 70 degrees, CCT>5500k IP66 optical and electrical compartment & impact resistance of compnent of complete luminaire > 1K08 power factor >0.9 with mains surge protection -min 5KV along with over voltage /overload short circuit /miss wiring protection .compatible for pole mounting with outer dia of 40mm to 50mm .universal voltage drive to operate wide voltage range from 100V to 270V 50/60 HZ application . compliance to is 10322/IEC 60598,LM 79 &LM80 Adherence with Ro HR .UL approved MCPCB Top access streetlight with single screws to ensure ease of maintenance at the sight site location with minimzed minimal tools .LED Light fixture with W system power consumption .LED Efficiency . 130lm /w nominal CRI> 75 Luminaire manufacture should have in-House facility certified by ISO9001: 2008 .Housing with suppliers word make /name shall be engraved /Embossing on the die cast Housing /Body part .Warranty of 2years against any manufacturing defect above should be given by LED manufactures & cree/Nicchia/Lumileds /osram make LED sourcep(66)	NO I	180.00	Executed
2	Supplying and fixing miniature circuit breakers on existing MCB distribution boards using necessary fixing materials and 'C' Type curve, indicator ON/OFF, energy cross-3 with Short circuit breaking capacity of 10K and complete wiring as required.p(13 of47)	Each	200.00	Supplying is executed & Fixation is Pending

Shefeller

Authorized Signature

GIVIL Engineering Dept Boyt. Engineering College TALAKAL-5882292. New Norpal

ಕಾರ್ಯಪಾಲಕ ಅಭಿಯಂತರರ ಕಾರ್ಯಾಲಯ, ಕರ್ನಾಟಕ ಗ್ರಾಮೀಣ ಮೂಲಭೂತ ಸೌಕರ್ಯ ಅಭಿವೃದ್ಧಿ ನಿಗಮ ನಿಯಮಿತ, ಬಳ್ಳಾರಿ ವಿಭಾಗ (ಹಿಂದಿನ ಕರ್ನಾಟಕ ಭೂಸೇನಾ ನಿಗಮ ನಿಯಮಿತ)

ಆರ್.ಟಿ.ಓ.ಆಫೀಸ್, ಹತ್ತಿರ, ಕಂಟೋನ್ಮೆಂಟ್, ಬಳ್ಳಾರಿ-583104

ಫೋನ್ ನಂ:08392-240794, 294794

ಸಂ:ಕಾ.ನಿ.ಅ:ಕೆ.ಆರ್.ಐ.ಡಿ.ಎಲ್:ಬಳ್ಳಾರಿ:ಕ.ವಿ.ವಿ:2022-23: 1292

ದಿನ್0ಕ:- | 1 | 12 | 2022

ಮಾನ್ಯ ಕುಲಸಚಿವರು, ಕನ್ನಡ ವಿಶ್ವವಿದ್ಯಾಲಯ, ಹಂಪಿ ವಿದ್ಯಾರಣ್ಯ-583276.

ಮಾನ್ಯರೇ,

ವಿಷಯ:-ಕನ್ನಡ ವಿಶ್ವವಿದ್ಯಾಲಯದಿಂದ ಮಂಜೂರಾದ ಕಾಮಗಾರಿಗೆ ಬಾಕಿ ಅನುದಾನ ಬಿಡುಗಡೆ ಮಾಡುವ ಕುರಿತು.

ಉಲ್ಲೇಖ:-ತಮ್ಮ ಕಛೇರಿಯ ಪತ್ರ ಸಂ:-ಕವಿಹಂ:ಕು.ಸ.ಸಾ:2022-23 ದಿನಾಂಕ:-08.11.2022.

741 21/12/22

maou ಮೇಲಿನ ವಿಷಯಕ್ಕೆ ಸಂಬಂಧಿಸಿದಂತೆ, ಕನ್ನಡ ವಿಶ್ವವಿದ್ಯಾಲಯದ ಆವರಣದಲ್ಲಿ Supplying and fixing of Street lights and High mast lights at Kannada University Hampi Campus in Kamalapur town in Hospet taluk in Vijayanagara Dist., ಕಾಮಗಾರಿಗೆ ರೂ 50.00 ಲಕ್ಷಗಳಿಗೆ ಆಡಳಿತಾತ್ಮಕ ಅನುಮೋದನೆ ನೀಡಿ, ಶೇ. 40 ರಷ್ಟು ಅನುದಾನ ರೂ 20.00 ಲಕ್ಷಗಳನ್ನು ಉಲ್ಲೇಖ ಪತ್ರದಲ್ಲಿ ಬಿಡುಗಡೆ ಮಾಡಲಾಗಿರುತ್ತದೆ.

ಮುಂದುವರೆದು ಸದರಿ ಕಾಮಗಾರಿಯು ಪ್ರಗತಿಯಲ್ಲಿದ್ದು ಕಾಮಗಾರಿಗೆ ಬಿಡುಗಡೆಗೊಳಿಸಿದ ಅನುದಾನಕ್ಕೆ ಸಲ್ಲಿಸುತ್ತಾ ಬಿಡುಗಡೆಗೊಳಿಸಬೇಕಾದ ಅನುದಾನವನ್ನು ಉಪಯುಕ್ತತಾ ಪ್ರಮಾಣ ಪತ್ರವನ್ನು ಬಾಕಿ ಬಿಡುಗಡೆಗೊಳಿಸಲು ತಮ್ಮಲ್ಲಿ ವಿನಂತಿಸಲಾಗಿದೆ.

ಅಡಕ:–ಉಪಯುಕ್ಕತಾ ಪ್ರಮಾಣ ಪತ್ರ

''ತಮ್ಮ ವಿಶ್ವಾಸಿ''

ಕಾರ್ಯಪಾಲಕ ಅಭಿಯಂತರರು ಕರ್ನಾಟಕ ಗ್ರಾಮೀಣ ಮೂಲಭೂತ ಸೌಕರ್ಯ ಅಭಿವೃದ್ಧಿ ನಿಯಮಿತ ಬಳ್ಳಾರಿ.

ಪ್ರತಿಯನ್ನು ಸಹಾಯಕ ಕಾರ್ಯಪಾಲಕ ಅಭಿಯಂತರರು, ಕೆ.ಆರ್.ಐ.ಡಿ.ಎಲ್, ಬಳ್ಳಾರಿ ಇವರ ಮಾಹಿತಿಗೆ.

-Oct-2022.

ARNATAKA RURAL INFRASTRUCTURE DEVELOPMENT LIMITED, BALLARI DIVISION

(Formerly Karnataka Land Army Corporation)

0/0 EXECUTIVE ENGINEER BALLARI DIVISION, BESIDE RTO OFFICE, CANTONMENT BALLARI

Off. Ph. no. 08392-240794

No:EE:KRIDL:BLY:Kannada University:2022-23 Office of the Executive Engineer,

1292

Office of the Executive Engineer, Karnataka Rural Infrastructure Development, Limited Ballari, Date:- トラント

Utilization Certificate

Name of Work :-ಕನ್ನಡ ವಿಶ್ವವಿದ್ಯಾಲಯದ ಆವರಣದಲ್ಲಿ Supplying and fixing of Street lights and High mast lights at Kannada University Hampi Campus in Kamalapur town in Hospet taluk in Vijayanagara Dist., ಕಾಮಗಾರಿ

This is to certify that, an amount of Rs. 20,00,000.00 (Rs. Twenty lakhs only) received from the Registrar, Kannada University, Hampi, through chaque No 096493 dt 03.11.2022. towards ಕನ್ನಡ ವಿಶ್ವವಿದ್ಯಾಲಯದ ಆವರಣದಲ್ಲಿ Supplying and fixing of Street lights and High mast lights at Kannada University Hampi Campus in Kamalapur town in Hospet taluk in Vijayanagara Dist., ಕಾಮಗಾರಿ.

SI No	Cheque No	Date	Cheque Amount	TDS+GST+ Cess+CBF Deduction	Gross Amount
1	096493	03.11.2022	1898000.00	102000.00	20,00,000.00

Against the released amount, An amount Rs. 20,00,000.00 (Rs. Twenty lakhs only) have been actually spent for the purpose for which it was released. The balance as on date, as per books of accounts maintained in this office is Rs -NIL-.

Place:- Ballari

Date: 17/12/2022

Executive Engineer KRIDL, BALLARI.

Total Consumption 160 75 35925.00 0.00 0.93 Net Consumption 160 75 35925.00 0.00 0.93 Sub Meter Consumption 0 0 0.93 Demand Charges	Name And Ad	dress:					LAPUR HP			
Payable On or Balone 15/05/2018 Ampunt Amnual Number	HE REGISTRA	R				The same of				
AMPH-VIDYNARANYA CCCOUNT ID : B927113845 Installation Information Dissonnection Date 2905/2018	CANNADA UNIN	ERSITY						The second secon		
Installation Information	HAMPI-VIDYAR	ANYA						_		
Meter Reading Information Recorded Demand In (KVA) Energy I.1 (KWH) In (KVAH) Energy Exp In (KVAH) Energy Exp In (KWH)	CCOUNT ID :	B527113545	Installation	Information	ation Dissconnection Date 25/03/20					
Demand In (KVA)	RNO : KH	HT1	TARIF	F: HT2C(I)		100	CONTRACT	DEMAND: 2	20.0	
Reading as on 01/04/2018 734.71 0.0 0.0	Meter Reading	Information							PF	
### Difference 28.74 0.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0 1250.0	Reading as on	01/05/2018	0.1286		763.45		0.0			
Meter Constant	Reading as on	01/04/2018			734,71		0.0			
Net Consumption 180.75 35925.00 0.00 0.93	Difference				28.74		0.0			
Net Consumption 180.75 35925.00 0.00 0.93 Sub Meter Consumption 0 0 0.93 Sub Meter Consumption 0 0.93 Sub Meter	Meter Constant		1250.0		1250.0		1250.0		1250.0	
Net Consumption 180.75 35925.00 0.00 0.93 Sub Meter Consumption 0 0 0.93 Sub Meter Consumption 0 0.93 Sub Meter Consumpt	Total Consumpt	tion	160 75		35925.00		0.00			
Sub Meter Consumption 0			160.75				0.00		0.93	
CURRENT MONTH CHARGES Amount (R Demand Charges 165.00 KVA@ 200.0 Rs. 33000.0 Demand Charges 0.00 KVA@ 400.00 Rs. 0.0 Demand Penalty Charges 0.00 KVA@ 400.00 Rs. 0.0 EC 1st Siab 35925.0 KWH@ 6.4 Rs. 229920.0 EC 2nd Siab 0.0 KWH@ 6.8 Rs. 0.0 P.F. Surcharge 35925.0 @ 0.00 Rs. 0.0 Less: HV Rebates 8 TOD (+) / (-) 0.00 3.0.0 Rs. 0.0 Total Power supply charges Rs. 188.6 Interest charges for Revenue overdue Rs. 1189.6 Interest charges for Tax overdue Rs. 1189.6 Interest Charges for Tax overdue Rs. 264113.9 Total Charges for Tax overdue Rs. 264113.9 Total Charges for the month Rs. 264113.9 Total Charges for the month Rs. 264113.9 I To in Interest on Deposit Rs. 0.0 Tax arrears Rs. 0.0 I To in Interest on Deposit Rs. 0.0 Tax arrears Rs. 0.0 Interest on revenue arrears Rs. 0.0 Interest on revenue arrears Rs. 0.0 Interest on revenue arrears Rs. 277903. Rs			0							
Demand Charges Amount (R) Demand Penalty Charges 165.00 KVA@ 200.0 Rs. 3300.0 Demand Penalty Charges 0.00 KVA@ 400.00 Rs. 0.0 Energy Charges 200.0 KVA@ 400.00 Rs. 0.0 EC 1st Siab 35925.0 KWH@ 6.4 Rs. 229920.0 EC 2nd Siab 0.0 KVH@ 6.8 Rs. 0.0 P.F. Surcharge 35925.0 @ 0.00 Rs. 0.0 Lass: HV Rebates & TOD (+)/(-) 0.00 & 0.00 Rs. 0.0 Total Power supply charges Rs. 262920.0 Interest charges for Revenue overdue Rs. 1189.5 Interest charges for Revenue overdue Rs. 1189.5 Interest charges for Tax overdue Rs. 1189.5 Total Others (FAC+BEC+ASC+DR+SUR CH - ADJ WITHD) Rs. 264113.9 Total Charges for the month Rs. 264113.9 Electricity Tax @ 6 % Rs. 13795 Arrears Rs. 0.0 I To Interest on Deposit Rs. 0.0 Tax arrears Rs. 0.0 Interest on revenue arrears Rs. 0.0 <	190						H-B			
Demand Penalty Charges 0.00 KVA@ 400.00 Rs. 0.00 Energy Charges 0.00 KVA@ 400.00 Rs. 0.00 Energy Charges 0.00 KVA@ 68 Rs. 0.00 EC 2nd Slab 0.0 KVA@ 68 Rs. 0.00 Ec 2nd Slab 0.00 KVA@ 68 Rs. 0.00 Ec 2nd Slab 0.00 Ec 2nd S								An	nount (Rs)	
Energy Charges EC 1st Slab 35925.0 KWH@ 6.4 Rs 229920.0 EC 2nd Slab 0.0 KWH@ 6.8 Rs. 0.0 P.F. Surcharge 35925.0 @ 0.00 Rs. 0.0 Cotal Power supply charges Rs. 262920.0 Interest charges for Tax overdue Interest charges for Tax overdue Rs. 1189.1 Total Others (FAC+BBC+ASC+DR+SUR.CH - ADJ WITHD) Rs. 264113.3 Electricity Tax Arrears I To interest on Deposit Rs. 0.0 Rs. 0.0 Rs. 0.0 Rs. 0.0 Rs. 13795 Rs. 13795 Rs. 0.0 Rs. 0.0 Rs. 0.0 Rs. 0.0 Rs. 0.0 Rs. 0.0 Rs. 1189.1 Rs. 0.0 Rs	Demand Char	rges			165.0	0 KVA@	200.0 Rs.		33000,00	
EC 1st Slab EC 2nd Slab CC 2	Demand Pena	alty Charges			0.00	KVA@	400.00 Rs.		0.00	
### C2 and Slab ### C2 and Slab ### C3 and C4 and		ges								
P.F. Surcharge 35925.0 @ 0.00 Rs. 0.000 Rs. 0.00	PERSONAL PROPERTY.				35925.0 K	WH@	6.4 Rs.		229920.00	
Less: HV Rebates & TOD (+) / (-) Total Power supply charges Interest charges for Revenue overdue Interest charges for Tax overdue Rs. Total Others (FAC+BBC+ASC+DR+SUR.CH - ADJ WITHD) Rs. Zeast 13.95 Total Charges for the month Electricity Tax Arrears I Ton Interest on Deposit Rs. Rs. Q 6 % Rs. 13795 Revenue arrears Rs. Interest on tax arrears Rs. Interest on revenue arrears Rebates & TOD (+) / (-) RED Revenue arrears Rebates & TOD (+) / (-) RET PAYABLE RS. CONSUMPTION IMP UNITS RET CONSUMPTION IMP UNITS TOTAL CANDON TOTAL GROUND TOTAL GROUND TOTAL GROUND TOD FR IR CONSUMPTION IMP UNITS TOTAL CONSUMPTION IMP UNITS	EC 2nd Slab				0.0 K	WH@	6.8 Rs.		0.00	
Total Power supply charges Rs. 262920.0 Interest charges for Revenue overdue Rs. 1189.5 Interest charges for Tax overdue Rs. Total Others (FAC+BBC+ASC+DR+SUR.CH - ADJ WITHD) Rs. 264113.9 Total Charges for the month Rs. 264113.9 Electricity Tax @ 6 % Rs. 13795 Arrears Rs. 0.1 Ton Interest on Deposit Rs. 0.1 Tax arrears Rs. 0.1 Revenue arrears Rs. 0.1 Interest on tax arrears Rs. 0.1 Interest on tax arrears Rs. 0.1 Interest on revenue arrears Rs. 0.1 TOTAL AMOUNT Rs. 277908. Rebates & TOD (+) / (-) Rs. 0.1 NET PAYABLE Rs. 277908 AS D Rs. 1784 TOD FR IR CONSUMPTION IMP UNITS NET CONS EC TO	P.F. Surcharg	je -			35925.0	@0.	00 Rs.		0.0	
Interest charges for Revenue overdue	Less: HV Reba	ites & TOD (+) / (-)		0.00	2.	0.0	Rs.		0.00	
Interest charges for Tax overdue	Total Power				Rs.		262920.00			
Total Others (FAC+BBC+ASC+DR+SUR.CH - ADJ WITHD) Rs. 264113.9 Electricity Tax @ 6 % Rs. 13795 Arrears I Ton Interest on Deposit Rs. 0.0 Revenue arrears Rs. 0.1 Interest on iax arrears Rs. 0.1 Interest on revenue arrears Rs. 0.0 TOTAL AMOUNT Resides & TOD (+) / (-) Rs. 0.0 NET PAYABLE Rs. 277908. TOD FR IR CONSUMPTION IMP UNITS NET CONS EC TOD FR IR CONSUMPTION IMP UNITS NET CONS EC TO (66 TO 10) 0.00 0.00 0.00 0.00 0.00 0.00 0.00	Interest charg	ges for Revenue o	verdue				Rs.	1	1189.92	
Total Charges for the month	Interest charg	ges for Tax overdu	e				Rs		0	
Electricity Tax	Total Others	(FAC+BBC+ASC+D	R+SUR.CH - ADJ WI	THD)	-	-	Rs.		4.0	
Electricity Tax	Total Charge	es for the month		*			Rs		264113.92	
Ton Interest on Deposit							@6% Rs.		13795.2	
Ton Interest on Deposit			100		10					
Revenue arrears	I T on Interes	t on Deposit					Rs.		0.01	
Revenue arrears Rs. -1.1	Tax arrears					10000	Rs.		0.00	
Interest on lax arrears Interest on revenue arrears TOTAL AMOUNT Rebates & TOD (+) / (-) NET PAYABLE AS D RS. 277908. RS	Revenue arre	ears		1			Rs.		-1.00	
Interest on revenue arrears									-1.00	
TOTAL AMOUNT Rebaies & TOD (+) / (-) NET PAYABLE AS D TOD FR IR CONSUMPTION IMP UNITS NET CONS EC T(66 TO 19) 0.00 0.00 0.00 0.00 0.00 0.00 0.00 T(10 TO 18) 0.00 0.00 0.00 0.00 0.00 0.00 0.00 T(10 TO 18) 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	100000000000000000000000000000000000000	A STATE OF THE PARTY OF THE PAR	.0.				-		0.00	
Rebates & TOD (+) / (-) NET PAYABLE AS D RS. 27799 RS. 1784 TOD FR IR CONSUMPTION IMPUNITS NET CONS EC TO (66 TO 10) 0.00 0.00 0.00 0.00 0.00 0.00 0.00 T1 (10 TO 18) 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	TOTAL AMO	UNT								
NET PAYABLE AS D Rs. 2779 Rs. 1784 TOD FR IR CONSUMPTION IMPUNITS NET CONS EC TO (66 TO 10) 0.00 0.00 0.00 0.00 0.00 0.00 T1 (10 TO 18) 0.00 0.00 0.00 0.00 0.00 0.00 0.00 T2 (18 TO 22) 0.00 0.00 0.00 0.00 0.00 0.00 0.00 T3 (22 TO 96) 0.00 0.00 0.00 0.00 0.00 0.00 0.00 TWO LAKH SEVENTY SEVEN THOUSAND NINE HUNDRED AND EIGHT ONLY							100		0.00	
AS D TOD FR IR CONSUMPTION IMPUNITS NET CONS EC TO (66 TO 10) 0.00 0.00 0.00 0.00 0.00 0.00 T1 (10 TO 18) 0.00 0.00 0.00 0.00 0.00 0.00 T2 (18 TO 22) 0.00 0.00 0.00 0.00 0.00 0.00 T3 (22 TO 65) 0.00 0.00 0.00 0.00 0.00 0.00 TWO LAKH SEVENTY SEVEN THOUSAND NINE HUNDRED AND EIGHT ONLY	NET PAYAB	ILE								
TOD FR IR CONSUMPTION IMPUNITS NET CONS EC 16 (66 TO 10) 0.00 0.00 0.00 0.00 0.00 0.00 17 (10 TO 18) 0.00 0.00 0.00 0.00 0.00 0.00 12 (18 TO 22) 0.00 0.00 0.00 0.00 0.00 0.00 13 (22 TO 06) 0.00 0.00 0.00 0.00 0.00 TWO LAKH SEVENTY SEVEN THOUSAND NINE HUNDRED AND EIGHT ONLY	ASD								277908	
TO (66 TO 10) 0.00 0.00 0.00 0.00 0.00 0.00 0.00	TOD	FR	IR	CONSUMPTION	IMPLIN	TS			1/846	
T1 (10 10 18) 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	TO (06 TO 10)	0.00	0.00	0.00	IIII OIVI				0.0	
T3 (22 TO 95) 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	STATE OF THE PARTY	2300000		STORY OF THE PERSON NAMED IN					0.0	
TWO LAKH SEVENTY SEVEN THOUSAND NINE HUNDRED AND EIGHT ONLY	Account to the last of the las					-			0.0	
					EIGHT ON	-	0,0	1	0.0	
You May Make Payment O AE≇(O & M) KAMALAPUR HP AC SEC							8M) KAM	AL COUR UP	AC SECT	

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ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿ ನಿಯಮಿತ ೨ಬರ್ಗಾ KAMALAPUR HP AC SECTION ie And Address HE REGISTRAR Bill For The Month Of **APRIL 2018** KANNADA UNIVERSITY 15/05/2018 Payable On or Before HAMPI-VIDYARANYA 29/05/2018 Dissconnection Date ACCOUNT ID : B527102979 Installation Information CONTRACT DEMAND: 80.0 TARIFF: HT4B RRNO : KHT2 Energy Exp In (KWH) Energy In (KWH) Apparent Energy In (KVAH) Recorded Meter Reading Information Demand In (KVA) 0.0639 334.6 01/05/2018 Reading as on 0.0 320.39 01/04/2018 Reading as on 14.21 0.0 Difference 500.0 500.0 500.0 500.0 Meter Constant 31.95 0.00 Total Consumption 7105.00 0.71 31.95 7105.00 0.00 Net Consumption Sub Meter Consumption CURRENT MONTH CHARGES Amount (Rs) Demand Charges 7200.00 60.00 KVA@ 120.0 Rs. Demand Charges 0.00 240.00 Rs. 0.00 KVA@ Demand Penalty Charges Energy Charges 44051.00 EC 1st Slab Rs. 7105.0 KWH@ 6.2 EC 2nd Slab Rs 0.00 0.0 KWH@ 0.0 Rs. 4049.85 7105.0 @ 0.57 P F Surcharge 0.00 2 0.0 Rs. 0.00 Less HV Rebates & TOD (+) / (-) 55300.85 Rs Total Power supply charges Rs. 354.88 Interest charges for Revenue overdue Rs. Interest charges for Tax overdue Total Others (FAC+BBC+ASC+DR+SUR.CH - ADJ WITHD) 2.0 Rs. 55657.73 Rs Total Charges for the month Rs. 2643.06 Electricity Tax Arrears Rs. I T on Interest on Deposit Rs 0.00 Tax arrears Rs. -1.00 Revenue arrears Rs. 0 Interest on tax arrears Rs. 0.00 Interest on revenue arrears Rs. 58299.79 TOTAL AMOUNT Rebates & TOD (+) A(4) 0.00 NET PAYABLE 58300 ASD 32600 CONSUMPTION IMP UNITS NET CONS TOD TO (05 TO 10) T1 (10 TO 18) 0.00 0.00

FIFTY EIGHT THOUSAND THREE HUNDRED ONLY

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T2 (18 TO 22)

T3 (22 TO 06)

AEE(O & M) KAMALAPUR HP AC SECTI

0.00

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Name And Address						KAMA Bill Dat		HP A	01/05/20	18	
THE REGISTRAR						Bill For	The Mon	th Of	APRIL 21	018	
KANNADA UNIVERSITY						Payable	e On or B	efore	16/05/20		
0				1.0			nnection (
ACCOUNT ID : B52711	3661	Installatio							1		
RRNO : KHT65	1 147	TAR	IFF:	HT2C(I)			CONTR	ACT	DEMAND: 4	7.0	
Meter Reading Informa	tion	Recorded Demand In (K		Ener (KV	gy In VHj		ent Ener (KVAH)	gy	Energy Exp In (KWH)	PF	
Reading as on 01/0	5/2018	0.095	8		223.85			0.0			
Reading as on 01/0	4/2018				207.52			0.0			
Difference				San San	16.33			0.0			
Meter Constant		250.	0		250.0		25	0.0		250	
Total Consumption		23.9	5		4082.00			00			
Ner Consumption		23 9	5		4082.00			00		0.74	
Sub Meter Consumption			0		4002.00			90		9,74	
CURRENT MONTH C				-							
Demand Charges	HARGES	>							Am	ount (R	
Demand Charges					35.0	0KVA@	200.0	Rs.		7000.0	
Demand Penalty Char	ges		701			KVA@	400.00			0.0	
Energy Charges		Lance Contract	*								
EC 1st Slab					4082.0 K	WH@	6.4	Rs.		26124.8	
EC 2nd Slab				0.0 K	WH@	6.8	Rs.		0,0		
P F Surcharge					4082.0	@ 0.4	8	Rs.		1959.3	
Less: HV Rebates & TO	D (+) / (-)			0.00	&			Rs.		0.0	
Total Power supply o	harges				*			Rs.		35084.1	
Interest charges for Re	venue o	verdue						Rs.		173.7	
Interest charges for Ta	x overdu	e						Rs.		179,7	
Total Others (FAC+BBC			(CHTIV				1200	Rs.		-	
Total Charges for the						-		Rs.		7	
Electricity Tax							@ 6 %	Rs.		35264.9	
Arrears							(Q 0 7s	RS.		1567.4	
I T on Interest on Dep	osit							-		-	
Tax arrears								Rs.			
Marine Control of State Control					_			Rs.		0.0	
Revenue arrears								Rs.		0.0	
Interest on tax arrears			-					Rs.			
Interest on revenue arr	5015		_					Rs.		0,0	
TOTAL AMOUNT								Rs.		36832.4	
Rebates & TOD (+) / ()							Rs.		0.0	
NET PAYABLE								Rs.		3683	
ASD			_					Rs.		3003	
TOD FR 0 (66 TO 10)	0.00	IR	CON	SUMPTION	IMP UNIT	S	NET CON	15	EC		
0 (06 TO 10) 1 (10 TO 18)	0.00	0.00		0.00		0.00		0.00	EU	0.0	
2 (18 TO 22)	0.00	0.00	-	0.00		0.00		0.00		0.0	
3 (22 TO 06)	0.00	0.00		0.00		0.00		0.00		0.0	

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AEE(0 & M) KAMALAPUR HP AC SECTI

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ie And Address	ವಿ ದ್ಯುತ್ ಸರ				KAMAL.	APURHI	PAG	01/07/20	15
HE REGISTRAR				+	Bill For Ti	na Month	OI.	JUNE 20	
KANNADA UNIVERSITY				- 1	Payable (15/07/2018	
HAMPI-VIDYARANYA					Dissoonn	-		29/07/20	18
ACCOUNT ID : B527113545	Installation la	nformati	no						20.0
RRNO : KHT1	TARIFF	HT20	(1)			CONTRA	-	MAND: 2	
Meter Reading Information	Recorded Demand In (KVA)		Energy In (KWH)			nt Energy (VAH)		inergy Exp In (KWH)	PF
Pasting as of 01/07/201	g 0.0975			810.01		0	0		
Coopering and Man				788.84		0.	0		
Tracering see on				21.17		0	0		
Difference	1250.0			1250.0		1250	0		1250.0
Meter Constant	121.88		26	163.00		0.0	10		
Total Consumption	121.38		26	463.00		0.0	00		0.92
Net Consumption	0						A		
Sub Meter Consumption		-							
CURRENT MONTH CHAR Demand Charges	GES							A	mount (Rs)
Demand Charges				187.0	DAVAD	200.0	Rs.		37400.00
Demand Penalty Charges				0.00	KVAG	400,00	Rs		0.00
Energy Charges									
EC 1st Slab			26	163.0 H	CWHO	5,6	Rs.		174655,80
EC 2nd Slab			0.5	0.0	(WH@	7.0	Rs.		0.00
P.F. Surcharge	1100/0-			26463.6	@ 0.0	0	Rs.		0.0
Less: HV Rebales & TOD (+)	76)		0.00	8	0.0		Rs.		0.00
				_			Rs.		212055.80
Total Power supply charge Interest charges for Revenue							Rs.		505.11
							Rs.		0
Interest charges for Tax ov Total Others (FAC+BBC+AS		THD)					P.s.		1058.52
	100						P.s.		213519.43
Total Charges for the mo	ntn					263	Rs.		10542.86
Electricity Tax					-				
Arrears		-					Rs.		
I.T.on Interest on Deposit							Rs.		0.00
Tax arrears		-					Rs		3.00
Revenue arrears + FAC					-			-	
Interest on tax arrears							Rs.		
Interest on revenue arrears							R.s.		0.0
TOTAL AMOUNT							Rs.	-	224162.2
Rebates & TOD (+) / (-)					1/2	-	R.5.		9.0
NET PAYABLE							Rs		22416
AS D							Rs		17846
TOD FR	IR	CONSUN	IPTION	IMP U	UTS	NETC	ONS		EC
0 (06 TO 10) 0	00.00		0.00		0.00		0.00		0.
	0.00		0.00		0.00		0.00		0.
	00.00		0.00		0.00		0.00	1	0.
	R THOUSAND ONE H			TV TUE		,	2.0	(1)	1

Name Ar	nd Address :				KAMALI Bill Date	APUR HP A	C SECTION	10
THE REG	STRAR					2 to our Cut	01/07/20	
KANNADA	UNIVERSITY					ne Month Of	JUNE 20 15/07/20	
HAMPI-VII	DYARANYA					On or Before	29/07/20	
ACCOUNT	TID: B527102979	Installation	Information		Diskconn	ection Date	29/2/120	(*(2)
RRNO :	KHT2	TAR	FF: HT4B		CONTRACT		DEMAND: 8	0.0
Meter Rea	iding Information	Recorded Demand In (KV		rgy In WH)		t Energy VAH)	Energy Exp In (KWH)	PF
Reading a	s on 01/07/2018	0.065		380,25		0.0		
Reading a	s on 01/06/2016			348.12		0.0		
Difference				12.13		0.0		
Meter Con	stant	500.0)	500.0		500.0		500.0
Total Cons	sumption	32.76		6095.00	1	9:00		
Nat Consu	mption	32.75		6085.00		0.50		9.71
Sub Meter	Consumption	- 10						
CURREN	NT MONTH CHARGE	S						
Demand	Charges						Ar	nount (Rs)
Demand	Charges			68.dc	KVAG	120.0 Rs.		3 150,00
	Penalty Charges			0.00	KVA@	240.00 Rs.		0.00
Energy C				110				22012.00
EC 2nd S				55.65.0/ K		6.4 Rs.		38815.00
	100			0.0 KV	ring	0.0 Rs.		0.00
P.F. Suro	harge			5065.0	到 0.57	Rs.		3457.05
ess HVR	ebates & TOD (+) / (-))	0.0	0 (8 (0.0	Rs.		0.00
Total Por	wer supply charges			1		Rs.		50433,05
Interest c	harges for Revenue of	verdue				Rs.		235.01
Interest d	larges for Tax overdu	e				Rs.		0
Total Othe	ers (FAC+BBC+ASC+DI	R+SUR, CH - ADJ A	THD:			Rs		242 6
Total Cha	rges for the month					Rs.		50910 66
Electricity	у Тах	- 11				945 Rs.		2343.52
Arrears								
I.T.on Into	rest on Deposit					Ra.		
Tax arrear	's					Rs		0.00
Revenue a	arrears + FAC					Rs.		0.00
Interest or	tax arrears				- 2	Rs.		- 4
335 6	revenue arrears					Rs		0.0
TOTAL A	MOUNT					Rs		7.500
	TOD (+) / (-)					Rs		53254.1
NET PAYA	- HANNESS CONTRACTOR					Rs		0.0
ASD						Rs		5325
TOD	FR	IR	CONSUMPTION	I IMP UNIT	S			3260
06 TO 10)	0.00	0.00	0.00		0.60	JET CONS	E(9.6
10 TO 13]	0.00	0.00	0.00		0.32	0.00		0.0
18 TO 22) 22 TO 06)	0.00	0.00	0.00		0 -2	0.50	1	0.0
44 10 00	0.00	0.00	3.0	1	2000	29	01/4	

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e And Address :						LAPUR HP A		1.0
Æ REGISTRAR					Sd Da		01/07/20	
KANNADA UNIVERSITY						The Month Of	JUNE 2018	
0						e On or Before	15/07/20	
ACCOUNT ID : B527113661	Installation	Informatio	an .			nnection Date	29/07/20	11/5
RRNO : KHT65	TARIF	F: HT2C	(1) I	1		CONTRACT	DEMAND: 4	7.0
Mater Reading Information	Recorded Demand In (KVA	5	Energy (KWH			rent Energy (ITVAH)	Energy Exp In (FWH)	PF
Reading as on 01/07/2018	0.0966			252,92		0.0		
Reading as on D1/06/2018				211.15		0.0		
Difference		2 6 -		11.78		0.0		
Meter Constant	250.0			250.0		250.0		250.0
Total Consumption	24.15			2940 00		0.00		- 14
Net Consumption	24 15			2940 GO		0.00		10.7
Sub Meter Consumption	c							
CURRENT MONTH CHARGE	9				T			
Demand Charges	3				1		Ar	nount (Rs)
Demand Charges				40.0	PROVING	700.0 Rs.		8000.00
Demand Penalty Charges				0.00	KVAG	170.00 Rs.		0.00
Energy Charges								
EC 1st Sleb				2542 0 K	WHE.	5.6 Rs.		19404,00
EC 2nd Slab				0.0 K	WHE	A.O Rs.	1000	6.00
P.F. Surcharge				2540.0	(g)	60 Rs.		1764.0
Less HV Rebates & TOD (+) / (-10		0.00		0.0	Rs.		0.00
Total Power supply charges				1		Rs.		29168.00
Interest charges for Revenue						P.s.		100.0
Interest charges for Tax overd	ue			de		Rs.		
Total Others (FAC+BBC+ASC+I		THD)				P.a.		11 6
Total Charges for the month						Rs		29385 50
Electricity Tax						ENT Rs.		10713
Arrears	- LEWELL							
I.T.on Interest on Deposit						Rs		
Tax arrears						P.s.		0.00
Revenue arrears + FAC	T LEWIS TO					Rs		0.00
Interest on tax arrears						Rs		
Interest on revenue arrears						Rs.		0.0
						Rs.		30556.9
TOTAL AMOUNT Rebates & TOD (+) / (-)				750		A.S.		
NET PAYABLE						Rs	-	-6.0
ORDER OF THE ORDER				-		Rs.		3055
AS D								
TOD FR T0 (05 TO 10) 0.00	IR 0.00	CONSUME	NOITS	IMP UN	TS	NET CONS	EC	
T1 (10 TO 18) 0.00	0.00		0.00		0.00	6.30		0.0
T2 (18 TO 22) 0.00	0.00		0.00		200	0.00	-	0.0

You May Make Payment O

Name And Ad	dress:					KAMAI	APUR HP	C SECTION		
THE REGISTRA						Bill Date		01/08/20		
KANNADA UNIV							The Month Of	JULY 20		
HAMPI-VIDYAR						Payable	On or Before	15/08/2018		
ACCOUNT ID:	2000000	Installation	Informatio	n		Dissoon	nection Date	29/05/20	118	
	HT1		F: HT2C(CONTRACT	DEMAND: 2	20.0	
Meter Reading		Recorded Demand In (KVA		Energy (KWH			ent Energy KVAH)	Energy Exp In (KWH)	PF	
Reading as on	01/08/2018	0.0893			831.5		0.0			
Reading as on	01/07/2018				810.01		0.0			
Difference	0110772410				21,49		0.0			
		1250.0			1250.0		1250.D		1250.0	
Meter Constant		111.63		2	6862.00		0.00			
Total Consumpti		111.63			6862.00		0.00		0.92	
Net Consumptio		0		-						
Sub Meter Cons										
Demand Char	ONTH CHARGES							A	mount (Rs)	
Demand Charg					187.0	OKVA@	200.0 Rs		37400.00	
Demand Pena	The Property of the last	TEST I		0.00 KVA@ 400.00 Rs						
Energy Charg										
EC 1st Slab	The state of			2	8862.0 F	WHO	5.6 Rs		177289,20	
EC 2nd Slab					0.0 k	(WH@	7.0 Rs		0.00	
Puf Sorcharge					76862.0	@ 0.0	o Rs		0.0	
	es & TOD (+) / (-			0,00	&	0.0	Rs		0.00	
	supply charges						Rs		214689.20	
	es for Revenue o	verdue					Ra		745.52	
	es for Tax overdu						R		0	
		R+SUR CH - ADJ WI	THD)				R		-195.0	
							R		215239,72	
	s for the month	89.					@ 9 % R:		15956.03	
Electricity Ta	X					-			1,000	
Arrears	-					170	5.1/- " R			
I. T.on Interest	on Deposit						R		200	
Tax arrears						-			0.0	
Revenue arrea	ars + FAC	*					R		0.0	
Interest on tax	arrears	A 12 15 15 15 15 15 15 15 15 15 15 15 15 15					R			
Interest on rev	enue arrears						R	S	0.0	
TOTAL AMOL	JNT			200		-	R	S.	231195.7	
Rebates & TO	8	3:00:	and in				F	S	0.0	
NET PAYABL	for acci	DOM .					F	S.	23119	
AS D		M M VI					F	is.	17846	
TOD	FR	IR	CONSUMP	TION	IMP UN	IITS	NET CONS	E	C	
0 (06 TO 10)	0.00	0.00		0.00		0.00		00	0.0	
1 (10 TO 18) 2 (18 TO 22)	0.00	0.00		0.00		0.00		00	0.0	
3 (22 TO 05)	0.00	0.00		0.00		0.00		00	0	
		USAND ONE HUN	DRED AND	NINE	TY FIVE	ONLY			1	
				100				16.1	. I have	

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Name And Address :	- BEI			MALAPUR HP A	C SECTION	110
THE REGISTRAR				For The Month Of	JULY 20	
KANNADA UNIVERSITY					15/08/20	
HAMPI-VIDYARANYA				able On or Before	29/08/20	
ACCOUNT ID : B527102979	Installation	Information	Lis		20/00/2010	
RRNO : KHT2	TARIF	F: HT4B		CONTRACT	DEMAND: 8	0.0
Meter Reading Information	Recorded Demand in (KVA	Energy (KW)		parent Energy In (KVAH)	Energy Exp In (KWH)	PF
Reading as on 01/08/2018	0.0825		374,3	0,0		
Reading as on 01/07/2018			360,25	0.0		
Difference			14,05	0.0		
Meter Constant	500.0		500.0	500.0		500.0
Total Consumption	41,25		7025.00	0.00		
Net Consumption	41.25		7025.00	0.00		0.72
Sub Meter Consumption	0					
CURRENT MONTH CHARGE	S					
Demand Charges					At	nount (Rs)
Demand Charges			68.00 KV	A@ 120.0 Rs.		8160.00
Demand Penalty Charges Energy Charges			0.00 KV	A@ 240.00 Rs		0.00
EC 1st Slab			7025,0 KWH8	9 6.4 Rs.		44960.00
EC 2nd Slab			0.0 KWH8	0.0 Rs.		0.00
P.F. Surcharge		192	7025.0 @	0.54 Rs.		3793.5
Less HV Rebates & TOD (+) / (-)	0.00	& 0.0	Rs.		0.00
Total Power supply charges				Rs.		56913,50
Interest charges for Revenue	overdue	- Harana		Rs.		176.73
Interest charges for Tax overd				Rs.	Marin and	(
Total Others (FAC+8BC+ASC+I		(THD)		Rs.		-3041.0
Total Charges for the month				Rs.	131	54049,23
Electricity Tax	H H-151			@ 9 % Rs.		4046.4
Arrears						
I.T.on Interest on Deposit	B-III B		THE	Rs.		
Tax arrears	TRAINING II.			Rs.		0.00
Revenue arrears + FAC			* 4.	, Rs.		0.00
Interest on tax arrears		A Real Property lies	100	Rs.		
Interest on revenue arrears		THE REAL PROPERTY.		Rs		0.0
TOTAL AMOUNT	-		151	Rs		58095.63
Rebates & TOD (+) / (-)	1-1-1-			Rs		0.0
NET PAYABLE				Rs		5809
ASD		HE THE		Rs		3260
TOD FR*******	» IR	CONSUMPTION	IMP UNITS	NET CONS	EC	
TO (06 TO 10) 10 2 2 000	0.00	0.00	0.00	0.00		0.0
T1 (10 TO 18) 0.90	0.00	0.00	0.00			0.0
72 (18 TO 22) 0.00	0.00	0.00	0.00	0.00		0.0

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AEE(0 & M) KAMALAPON AC SECTION (2) ಕಾ ಮತ್ತು ಪಾ ಘಟಕ್ಕ ಜೆಸ್ಕಾಂ ಕಮಲಾಮಕ

Name And Address :		ಗರಬರಾಣ			LAPUR HP A		18
THE REGISTRAR				Bill For	The Month Of	JULY 20	
KANNADA UNIVERSITY				-	e On or Before		
0					nnection Date	29/08/20	
ACCOUNT ID : B527113661	Installation	Information		District	I HI CLERATE LABOUR	1 2000000	
RRNO: KHT65	TARI	FF: HT2C(I)			CONTRACT	DEMAND: 4	7.0
Meter Reading Information	Recorded Demand In (KV		gy In VH)		ent Energy (KVAH)	Energy Exp In (KWH)	PF
Reading as on 01/08/2018	0.1001		267.92		0.0		
Reading as on 01/07/2018			252 92		0.0		
Difference			15.0		0.0		
Meter Constant	250.0		250.0		250.0		250.
Total Consumption	25.03		3750.00		0.00	41 7	
Net Consumption	25.03		3750.00		0.00		694,0
Sub Meter Consumption	0						
CURRENT MONTH CHARGE	S					A m	ount (Rs
Demand Charges			an no	11/2/2/20	000 0 Qe	7511	8000.0
Demand Charges				KVA@	200.0 Rs.		
Demand Penalty Charges Energy Charges			0.00	KVA@	400.00 Rs.		0.0
EC 1st Slab			3750 0 KV	MHŒ	6.6 Rs.		24750.0
EC 2nd Slab		0.0 KV		7.0 Rs.	30 5	0.00	
P.F. Surcharge	1770		2750.0	200	D Rs		0.0
Less HV Rebates & FOD (+) / (-)	1	0.00	8 0		Rs		0.00
Total Power supply charges			-		Rs.	-	32750.00
Interest charges for Revenue of	verdue				Rs.		101.53
Interest charges for Tax overdu			411-11-1	-	Rs.		101.0.
Total Others (FAC+BBC+ASC+DI		THD)			Rs.	- Carlotte	
Total Charges for the month	-				Rs		7145.0
Electricity Tax							39996.52
Arrears	E-But-				@ 9 % Rs.		2227.5
LT on Interest on Deposit				1920	- 1		_
Taz arrears	*		-		Rs.		-
Revenue arrears + FAC					Rs.		0.00
127	1000			-	Rs		0.00
Interest on revenue exceans:					Rs.		
TOTAL AMOUNT	- 374				Rs.	Land Land	0.00
Rebales & TOD (+) / (-)	The same				Rs.		42224.02
NET PAYABLE	707				Rs.		0.00
AS D			-		Rs.		42224
TOD FR	10		and the second s		Rs.		- 0
(05 TO 10) 0.00	IR 0.00	ONSUMPTION 0.00	IMP UNITS	100	NET CONS	EC	
(10 TO 18) 0.00 (18 TO 22) 0.00	0.00	0.00		00.00	0.00		0.00
(18 (0:22) 0.00	0.00	0.00	-	00.0	0.00		0.00

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ಲಬರ್ಗಾ ವಿರ	-			PUR HP AC	SECTION 01/09/20	8
me And Address :			Bill Date	March Of	AUGUST	
E REGISTRAR			Bill For The		15/09/20	
ANNADA UNIVERSITY			Payable Or		29/09/20	
AMPI-VIDYARANYA	Installation Infor	mation	Dissonnection Date			
COUNT ID B527113545	TARIFF: 1		C	ONTRACT	EMAND: 2	0.03
RNO : KHT1	Recorded	Energy In	Apparent In (KV	Energy (AH)	Energy Exp In (KWH)	PF
leter Reading Information	Demand In (KVA)	(KWH) 852 43		20		
teading as on 01/09/2018.	0.0750			0.0		
Reading as on 01/08/2018		8315	-	0.0		
Difference		20.93		1250.0		1250.0
Meter Constant	1250.0	1250.0	-	10000		
Total Consumption	94.50	26163.00		0.00		0.92
Net Consumption	94.50	26 163 00		0,00		
Net Consumption Sub Meter Consumption	0					
CURRENT MONTH CHARGE	S				T A	mount (Rs)
Demand Charges				200.0 Rs.		37400.00 -
Demand Charges			DOKVAG			0.09
Demand Penalty Charges		0.1	DO KVA@	400.00 Rs		
Energy Charges		26163.0	MANAGE.	6.6 Rs		1726/5.80
EC 1st Slab	BI BULL TO THE REAL PROPERTY.		KWHB	70 Rs.		0.00
EC 2nd Slab		0.0	HAVING			9.0
P.F. Surcharge	2616	3.0 20.00		-	0.00	
Less HV Rebutes 3 TOD (+)	(-)	6,00	8 9.0	R5	-	-
Total Power supply charge				Rs		100.0
Interest charges for Revenu				Rs		
Interest charges for Tax ove				Rs.		0
Total Others (FAC+BBC+ASC	+DR+SUR CH - ADJ WITH	0)		Rs		0.0
Total Charges for the mor			10 141	Rs	4	210175.80
	0 5			@9% Rs	5.	15540.82
Electricity Tax				-		
Arrears 27	100 1 222			R	5.	
1.T.on Interest on Deposit	econigh ups			R	S.	0.00
Tax arrears				R	S.	-1,00
Revenue arrears + FAC				R	8-	0
Interest on tax arrears				R	5.	0.00
Interest on revenue arresre				F	19.	125715.62
TOTAL AMOUNT				F	Rs.	9.00
Rebates & TOD (+) / (-)				F	ts.	225716
NET PAYABLE			X	112. 1	25	178465
ASD		CONSTRUCTION THE	UNITS	NET CONS		EC
TOD FR	0.00 0.00	CONSUMPTION IMP	0.00	3	00	0.00
T1 (10 TO 18)	0.60 0.00	0.00	0.00		.00	- 3.00
No. of Concession, Name of	0.00 0.00	0.00	0.00		00	0.00
T3 (22 TO 06)	0.00	9.94	0,00		1	

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ame And Address :					Bit Date		01/09/20		
HE REGISTRAR					Bill or Tr	ne Month Of	AUGUS!	2018	
ANNADA UNIVERSITY					Payable (on or Before	15/09/2018		
AMPI-VIDYARANYA					Descont	ection Date	29/09/20	18	
CCOUNT ID : B52710297	9 1	nstallation Inf				CONTRACT	DEMAND B	0.0	
RNO: KHTZ		TARIFF:	-			nt Energy	Energy Exp	PF	
leter Reading Informatio	n Der	Recorded nand In (KVA)	Eneri (KV		In (K	(VAH)	In (KWH)		
keading as on 01/09/2	018	0.0836	R.L.	392,01		0.0			
Reading as on 01/08/2	018			374.3		0.8		-	
reducing 65 on				17,71		0.0			
Difference		500.0		500.0		500.0		500,0	
Meter Constant		41.80		8855,00		0.00			
Fotal Consumption		41.80		8855,00	BE.	0.00		0.07	
Net Consumption		0			PI				
Sub Mater Consumption		Y.							
CURRENT MONTH CH.	ARGES				Amou				
Demand Charges				68 00 KVA@ 120.0 Rs				8150 00	
Demand Charges		-		0.0	o KYA@	240.00 Rs		0.00	
Demand Penalty Charge Energy Charges	25								
EC 1st Slab				8855.0	KWH@	6.1 Rs		56672.00	
EC 2nd Slab	EC 2nd Slab				KWH@	0.0 Rs		0.00	
		2380	0 @21	a Rs.		22048.95			
P.F. Surcharge	0.0		0.0	Rs.		0.00			
Less HV Rebates & TOD	Less HV Rebates & TOD (+) / (-)				, 0.0	Rs.		86880.95	
Total Power supply ch						Rs		100.0	
Interest charges for Re		duc						0	
Interest charges for Ta	x overdue			Rs.					
Total Others (FAC+BBC	-ASCTOR+S	TIW LOA CHO GIN	HD)						
Total Charges for the	month	1			7	Rs		86980.95	
Electricity Tax	مالياتاء.	agose .		14115		19 1% Rs		5100.48	
Arrears &C .	ಇಲಯ.	המ ב:	F	000					
1.T. on Interest on Dep	osit					Ra Ra			
Tax arrears						R		0.00	
Revenue arrears + FA	C					R		0.00	
Interest on tax arrears				200	The state	R		0	
Interest on revenue ar	W. S. S. S. S. S.		CO COLUMN		MELL	R	5.	9,00	
			Es	R	5.	92081.43			
Rebates & TOD (+) /	(-)			Rs					
NET PAYABLE	3/4		200	040 01	-68	R	5.	92081	
				100		R	S.	32600	
AS D			CONCLUDE	081 1840 3	INITS	NET CONS	F	C	
TOD FR	0.00	IR 0.00	CONSUMPTION	OD INF	0.00	0.0		0.0	
T0 (06 TO 10)	0 104 10 107		0.	00	0.00		00	0.0	
T2 (18 TO 22)	0.00	0.00	-	00	0.00		00	0.0	
TO (22 TO 06)	0.00	0,00	0	00	0.00	. 0	000	0.0	

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me And Address :			Ra Date	se Month Of	AUGUST	
E REGISTRAR					15/09/20	
NNADA UNIVERSITY			-	In or Before	29/09/70	
	Installation Info	rmation		ection Date		
COUNT ID : B527113661	TARIFF:		-	CONTRACT	DEMAND 4	1.0
RNO : KHT65	Recorded	Energy In (KWH)	Apparei	it Energy (VAH)	Energy Exp In (KWH)	PF
eter Reading IIII	Demand In (KVA)	N. C. C.		0.0		
leading as on 01/09/2018	0.0957	283.		0.0		
Reading as on 01/08/2018		267.		0.0		
Difference		15.		250.0		250.0
Moter Constant	250.0	251	0.0			
Total Consumption	23.93	3915	.00	0.00		0.84
Net Consumption	23.93	3915	.00	0.00		
Sub Meter Consumption	0					
CURRENT MONTH CHARG	ES			-	A	mount (Rs)
Demand Charges		-	40.00 KVA@	200.0 Rs.		8000.00
Demand Charges			0.00 KVA@	400.00 Rs		0.00
Demand Penalty Charges			U DO INTES			
Energy Charges EC 1st Slab		. 3915	so kwie	6.6 Rs	1	25839.00
EC 2nd Slab			D.O KVVH@	7.0 Rs		0.00
EU 2110 3100				g Rs.		3053.7
P.F. Surcharge	0.00	915.0 @ 0.7 8.0.0	Rs		0.00	
Less HV Rebates & TOD (+)		0,30	-	Rs		36392.70
Total Power supply charg			- 1	Rs		100.0
Interest charges for Revenu				Rs.		0
Interest charges for Tax over	endue	101		Rs		3.0
Total Others (FAC+BBC+AS)		112)		Re		36992.70
Total Charges for the mo	nth		-	@9% R		2325.51
Electricity Tax			*	9		
Arrears		-		R		
LT on Interest on Deposit				R		0.00
Tax arrears			-	P		0.00
Revenue arrears + FAC				R		
Interest on tax arrears	2				S	0.0
Interest on revenue arrear	N 100				(s.	39318.2
TOTAL AMOUNT	11111		-		3	0.0
Retates & TOD (+) / (-)			The y		₹\$.	1
NET PAYABLE					Rs.	3931
ASD	1		up in the			
TOD FR Z	0.00 0.00	CONSUMPTION IN	MP UNITS	NET CONS	00	EC 0.0
T1 (10 TO 18)	0.00 0.00	0.00	0.00	.0	00	0.0
T2 (18 TO 22)	0.00	0,00	0.00		00	0.0
T3 (22 TO 06)	0.001 0.00	ND EIGHTEEN ONLY	0.00		0001	0.1

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ime And Address :			Bill Date			COST TO SERVICE STATE OF THE PARTY OF THE PA
IE REGISTRAR				ne Month Of	SEPTEM	
ANNADA UNIVERSITY			Payable C	on or Before	15/10/20	
AMPI-VIDYARANYA		2 10	Dissconne	ection Date	29/10/20	18
COUNT ID: B527113545	Installation In		CONTRACTE			20.0
RNO : KHT1	TARIFF	: HT2C(I)			Energy Exp	PF
teter Reading Information	Recorded Demand In (KVA)	Energy in (KWH)	Apparer In (K	t Energy (VAH)	In (KWH)	
teading as on 01/10/2018	0,0797	874	43	0.0		
Reading as on 01/09/2018		852	43	0.0		
Towns and the same of the same		25	2.0	0.0		1250.0
Difference	1250.0	1250	0.0	1250.0		1230.0
Meter Constant	99.63	27500	00	0.00		2.71
Total Consumption	99.63	27500	00	0.00		0.94
Net Consumption	0			2		
Sub Meter Consumption						mount (Rs)
CURRENT MONTH CHARGE	ES				A	
Demand Charges			87.00 KVA@	200.0 Rs.		37400.00
Demand Charges			0.00 KVA@	400.00 Rs.		0.00
Demand Penalty Charges Energy Charges						181500.00
EC 1st Slab		27500	O KWH@	6.6 Rs.		0.00
EC 2nd Slab			O KWH@	7.0 Rs.		0.00
	27	5000 @ 0.0	o Rs.		0.0	
P.F. Surcharge		9.00	8 0.0	Rs		0.00
Less HV Rebates 8 TOD (+)	I (+)	2.30		Rs		218900.00
Total Power supply charge				Rs		225.62
Interest charges for Revenu	e overdue			Rs		0
Interest charges for Tax ove	каче			Rs		1375.0
Total Others (FAC+88C+ASC	D+DR+SUR CH - ADJ W	(THD)		Rs		220500 62
Total Charges for the mor	nth					16458.75
Electricity Tax				@9% Rs	47	10430.72
Arrears				Transport of the		
Lif on Interest on Deposit	3			· · · R		
Tax arrears	No. 10 Line 120			R	S.	0.00
Revenue arrears + FAC				R	S.	0.00
Interest on tax arrears	م المار	3	144-	R	is.	
Interest on revenue arrears	ASSA SECT	15		F	Rs.	0.00
THE STREET				F	Rs.	236959 37
Repates & TOD (+) / (-)		a super		F	Rs.	0.00
NET PAYABLE				F	35.	236959
				1	Rs.	17846
ASD	1	CONSTINUTION	MP UNITS	NET CONS	5	EC
TOD PR	1R 0.00 0.00		0.00		00	0.0
	0.00	0.00	0.00		1.00	0.0
T2 (18 TO 22)	0.00	COLUMN TO THE RESIDENCE OF THE PERSON OF THE	0.00		000	0.0
T3 (22 TO 06)	0.00	0.00	0.00		0.00	- 0.0

೨೮ಬರ್ಗಾ ವಿರ			4	KAMALA	PUR HP AC		
ame And Address :				Bill Date		01/10/201	8
HE REGISTRAR			1	Bill For Th	e Month Of	SEPTEM	
ANNADA UNIVERSITY			1	Payable C	n or Before	15/10/20	8
AMPI-VIDYARANYA				Disscorne	ection Date	29/10/20	8
CCOUNT ID : 8527102979	Installation Inf		-	-	CONTRACT	EMAND: 80	0.0
RNO : KHT2	TARIFF:		-		t Energy	Energy Exp	PF
leter Reading Information	Recorded Demand In (KVA)	Energy in (KWH)			VAH)	In (KWH)	
Reading as on 01/10/2018	0.0719	4	09.47		0.0		
leading as on 01/09/2018		3	92.01		0.0		
			17.46		0.0		500.0
Difference Meter Constant	500.0		500.0		500.0		500.0
Total Consumption	35.95	87	730.00		0.00		0.70
	35.95	87	730.00		0.00		0.76
Net Consumption	0						-
Sub-Meter Consumption	e					1 4	mount (Rs)
CURRENT MONTH CHARGE Demand Charges	3				120.0 Pr		8150.00
Demand Charges			100000	KVA@	120.0 Rs. 240.00 Rs.		0.00
Demand Penalty Charges			0.00	KVA©	210.00 . 13.		
Energy Charges			730.0 K	WHŒ	5.4 Rs.		55872.00
EC 1st Slab			0.0 K		0.0 Rs		0.00
EC 2nd Slab				100	o Rs		3666.6
P.F. Surcharge				0.04	2 Rs		0.00
Less HV Rebates & TOD (+) /	(-)	0.00	8.	0.0			67698.60
Total Power supply charges	1				Rs		100.0
Interest charges for Revenue							0
Interest charges for Tax over	due				Rs		436.5
Total Others (FAC+88C+ASC	OR+SUR.CH - ADJ WIT	(CHO)	_		Rs		68235.10
Total Charges for the mont					Rs		
Electricity Tax					@ 9 % R:		5067.76
Arrears							
1. Fon interest on Deposit					R		
Тах впеагь			-		R	S.	0.00
Revenue arrears + FAC				-	R	S	1.00
Interest on tax arrears					R	S.	0
Interest on revenue arrears					R	S ,1949	0.00
TOTAL AMOUNT	white Carolin				F	ts. //with	o , ₹3303 ₁ 86
Rebates & TOD (+)/(-)	C. G. or other					Rs. Main 1	
NET PAYABLE	ISTIT PEOSE	1			F	Rs. Al	7330
	tousmaka +					₹5.	3260
	IR	CONSUMPTION	IMP U	NITS	NET CONS	3	EC
TOD FR TO (06 TO 10) 0.0		0,00		0.00		.00	0.0
T1 (10 TO 18) 0.	00.00	0.00		0.00		00	0.0
T2 (18 TO 22) 0.	00.00	0.00	-	0.00		1.00	0.0

DUNT ID: BS27113661 Installation Information O: KHT65 TARIFF: HT2C(I) Installation Information Recorded Demand In (KVA) Installation Information Recorded Demand In (KVA) Installation Information Recorded Demand In (KVA) Installation Information Installation Information Recorded Demand In (KVA) Installation Information Installation Information	3970.0 0.0 3970	Apparent In (KV)	or Before con Date ONTRACT D Emergy AH) 0.0 0.0 250.0 0.00 0.00 200.0 Rs. 400.00 Rs. Rs. Rs.		7,0 PF 250.0 0,66 mount (Rs) 8000.00 0.00 26202.00 0.00 2858.4
COUNTID: B527113661 Installation Information NO: KHT65 TARIFF: HT2C(I) ter Reading Information Recorded Demand In (KVA) (K ading as on 01/10/2018 0.0949 ading as on 01/09/2018 Perence Ster Constant 250.0 Exter Consumption 23.73 at Consumption 23.73 at Consumption 0 CURRENT MONTH CHARGES Demand Charges Demand Penalty Charges Energy Charges Energy Charges Ec: 1st Slab EC 2nd Slab P.F. Surcharge Less HV Rebates & TOD (+) P(-) 0 Total Power supply charges Interest charges for Tax overdue	299.45 263.58 15.88 250.0 3970.00 3670.00 40. 0.0 3870.0	Apperent In (KV) OO KVA@ KWH@ KWH@ KWH@	DON Date ONTRACT D Energy AH1 0.0 0.0 250.0 0.00 0.00 200.0 Rs. 400.00 Rs. 6.6 Rs. 7.0 Rs. Rs.	28/10/20 DEMAND: 4 Energy Exp In (KWH)	7.0 PF 250.0 0,66 mount (Rs) 8000.00 0.00 26202.00 0.00 2858.4
TARIFF: HT2C(I) TARIFF: HT2C(I) Ter Reading Information Recorded Demand In (KVA) Recorded De	299.45 263.58 15.88 250.0 3970.00 3670.00 40. 0.0 3870.0	Apperent In (KV) OO KVA@ KWH@ KWH@ KWH@	DON Date ONTRACT D Energy AH1 0.0 0.0 250.0 0.00 0.00 200.0 Rs. 400.00 Rs. 6.6 Rs. 7.0 Rs. Rs.	Energy Exp In (KWH)	7.0 PF 250.0 0.66 mount (Rs) 8000.00 0.00 26202.00 0.00 2858.4 0.00
ter Reading Information Recorded Demand In (KVA) Recorded Server S	299.45 263.58 15.88 250.0 3970.00 3670.00 40. 0.0 3870.0	Apparent In (KV) OO KVA@ KWH@ KWH@ KWH@	DNTRACT CO Energy AH) 0.0 0.0 250.0 0.00 0.00 200.0 Rs. 400.00 Rs. 6.6 Rs. 7.0 Rs. Rs.	Energy Exp In (KWH)	250.0 0,66 mount (Rs) 8000.00 0.00 26202.00 0.00 2858.4
ter Reading Information Recorded Demand In (KVA) ading as on 01/10/2018 0.0949 ading as on 01/08/2018 Berence eter Constant 250.0 eter Consumption 23.73 et Consumption 23.73 et Consumption 0 CURRENT MONTH CHARGES Demand Charges Demand Penalty Charges Energy Charges EC 1st Slab EC 2nd Slab P.F. Surcharge Less HV Rebates & TOD (+) P(-) Total Power supply charges Interest charges for Tax overdue	299.45 263.58 15.88 250.0 3970.00 3670.00 40. 0.0 3870.0	Apparent In (KV) 00 KVA@ KVA@ KVA@ KVA@ KVA@	200,0 Rs. 6.6 Rs. 7.0 Rs. Rs.	Energy Exp In (KWH)	250.0 0,66 mount (Rs) 8000.00 0.00 26202.00 0.00 2858.4
ter Reading Information Recorded Demand In (KVA) ading as on 01/10/2018 0.0349 ading as on 01/09/2018 Berence eter Constant 250.0 ading as on 02/09/2018 Berence at Consumption 23.73 at Consumption 0 CURRENT MONTH CHARGES Demand Charges Demand Charges Demand Penalty Charges Energy Charges Interest charges for Revenue overque Interest charges for Tax overque	299.45 263.58 15.88 250.0 3970.00 3670.00 40. 0.0 3870.0	00 KVA@ 00 KVA@ KWH@ KWH@	0.0 0.0 0.0 250.0 0.00 0.00 0.00 200.0 Rs. 400.00 Rs. 7.0 Rs. Rs.	In (KWH)	250.0 0,66 mount (Rs) 8000.00 0.00 26202.00 0.00 2858.4 0.00
ading as on 0.1/09/2018 Iderence I	763 58 15.88 250.0 3970.00 3970.00 40. 0.0 3970.0 0.0	KWH@ KWH@ 0 0 72	0.D 0.0 250.0 0.00 0.00 0.00 200.0 Rs. 400.00 Rs. 6.6 Rs. 7.0 Rs.		0,66 mount (Rs) 8000.00 0.00 26202.00 0.00 2858.4
ading as on 01/09/2018 Herence eter Constant 250.0 eter Consumption 23.73 et Consumption 23.73 et Consumption 0 CURRENT MONTH CHARGES Demand Charges Demand Charges Demand Penalty Charges Energy Charges EC 1st Slab EC 2nd Slab P.F. Surcharge Less HV Rebates & TOD (+) P(-) 0 Total Power supply charges Interest charges for Revenue overdue Interest charges for Tax overdue	15.88 250.0 3970.00 3970.00 40. 0.0 3970.0	KWH@ KWH@ 0 0 72	250.0 0,00 0,00 0,00 200,0 Rs. 400.03 Rs. 6.6 Rs. 7.0 Rs.		0,66 mount (Rs) 8000.00 0.00 26202.00 0.00 2858.4
terence eter Constant 23.73 et Consumption et Consumption et Consumption CURRENT MONTH CHARGES Demand Charges Demand Charges Demand Penalty Charges Energy Charges EC 1st Slab EC 2nd Slab P.F. Surcharge Less HV Rebates & TOD (+) P(-) Total Power supply charges Interest charges for Tax overdue	250.0 3970.00 3970.00 40 0.0 3970.0 0.0	KWH@ KWH@ 0 0 72	250.0 0,00 0,00 200,0 Rs. 400.00 Rs. 6.6 Rs. 7.0 Rs. Rs.		0,66 mount (Rs) 8000.00 0.00 26202.00 0.00 2858.4
eter Constant 23.73 et Consumption 23.73 et Consumption 23.73 ub Meter Consumption CURRENT MONTH CHARGES Demand Charges Demand Charges Demand Penalty Charges Energy Charges EC 1st Stab EC 2nd Stab P.F. Surcharge Less HV Rebates & TOD (+) Interest charges for Revenue overdue Interest charges for Tax overdue	3970.00 3970.00 40 0.0 3970.0 3970.0	KWH@ KWH@ 0 0 72	0.00 0.00 200,0 Rs. 400.00 Rs. 6.6 Rs. 7.0 Rs. Rs.		0,66 mount (Rs) 8000.00 0.00 26202.00 0.00 2858.4
et Consumption 23.73 et Consumption 23.73 et Consumption 23.73 ub Meter Consumption 0 CURRENT MONTH CHARGES Demand Charges Demand Charges Demand Penalty Charges Energy Charges EC 1st Slab EC 2nd Slab P.F. Surcharge Less HV Rebates & TOD (+) P(-) 0 Total Power supply charges Interest charges for Revenue overdue	3970.00 40. 0.0 3970.0 0.0	KWH@ KWH@ 0 0 72	200,0 Rs. 400.08 Rs. 6.6 Rs. 7.0 Rs. Rs.		mount (Rs) 8000.00 0.00 26202.00 0.00 2858.4 0.00
et Consumption 23.73 ub Meter Consumption 0 CURRENT MONTH CHARGES Demand Charges Demand Charges Demand Penalty Charges Energy Charges EC 1st Slab EC 2nd Slab P.F. Surcharge Less HV Rebates & TOD (+) P(-) 0 Total Power supply charges Interest charges for Revenue overdue	3970.0 3970.0 3970	KWH@ KWH@ 0 0 72	200,0 Rs. 400.00 Rs. 6.6 Rs. 7.0 Rs. Rs.		mount (Rs) 8000.00 0.00 26202.00 0.00 2858.4 0.00
ub Meter Consumption CURRENT MONTH CHARGES Demand Charges Demand Penalty Charges Energy Charges EC 1st Slab EC 2nd Slab P.F. Surcharge Less HV Rebates & TOO (+) N(-) Total Power supply charges Interest charges for Revenue overdue	3970.0 0.0 3970	KWH@ KWH@ 0 0 72	6.6 Rs. 7.0 Rs. Rs.		8000.00 0.00 26202.00 0.00 2858.4
Demand Charges Demand Charges Demand Charges Demand Penalty Charges Energy Charges EC 1st Slab EC 2nd Slab P.F. Surcharge Less HV Rebates & TOD (+) P(-) Total Power supply charges Interest charges for Revenue overdue	3970.0 0.0 3970	KWH@ KWH@ 0 0 72	6.6 Rs. 7.0 Rs. Rs.		8000.00 0.00 26202.00 0.00 2858.4
Demand Charges Demand Penalty Charges Energy Charges EC 1st Slab EC 2nd Slab P.F. Surcharge Less HV Rebates & TOD (+) P(-) Total Power supply charges Interest charges for Revenue overdue Interest charges for Tax overdue	3970.0 0.0 3970	KWH@ KWH@ 0 0 72	6.6 Rs. 7.0 Rs. Rs.		8000.00 0.00 26202.00 0.00 2858.4
Demand Charges Demand Penalty Charges Energy Charges EC 1st Slab EC 2nd Slab P.F. Surcharge Less HV Rebates & TOD (+) **(-) Demand Penalty Charges Interest charges for Revenue overdue Interest charges for Tax overdue	3970.0 0.0 3970	KWH@ KWH@ 0 0 72	6.6 Rs. 7.0 Rs. Rs.		0.00 26202.00 0.00 2858.4 0.00
Demand Penalty Charges Energy Charges EC 1st Slab EC 2nd Slab P.F. Surcharge Less HV Rebates & TOD (+) (-) Total Power supply charges Interest charges for Revenue overdue Interest charges for Tax overdue	3970.0 0.0 3970	KWH@ KWH@)0 @ 0.72	6.6 Rs 7.0 Rs Rs		26202.00 0.00 2858.4 0.00
Energy Charges EC 1st Slab EC 2nd Slab P.F. Surcharge Less HV Rebates & TOD (+) (-) Total Power supply charges Interest charges for Revenue overque Interest charges for Tax overdue	3970	KWH@	70 Rs		0.00 2858.4 0.00
EC 1st Slab EC 2nd Slab P.F. Surcharge Less HV Rebates & TOD (+) 7(-) Total Power supply charges Interest charges for Revenue overdue Interest charges for Tax overdue	3970	KWH@	70 Rs		2858,4
P.F. Surcharge Less HV Rebates & TOD (+) A(-) Total Power supply charges Interest charges for Revenue overque Interest charges for Tax overdue	3970	0 @ 0.72	Rs Rs		0.00
Total Power supply charges Interest charges for Tax overdue			Rs		0.00
Total Power supply charges Interest charges for Tax overdue	0.00	5 0 0			
Total Power supply charges Interest charges for Revenue overque Interest charges for Tax overdue			200		
Interest charges for Revenue overdue Interest charges for Tax overdue			Rs		37060.40
Interest charges for Tax overdue			Rs	5	100.0
Interest charges for Tax over due	1111		Rs	3.	0
- A S DOC A SCHOR + SUR CH - ALI VIII			R	S.	198.5
			R	S.	37358.90
Total Charges for the month			@9% R	5.	2376.04
Electricity Tax					
Arrears			R	5.	
I. F on Interest on Deposit			R	ls.	0.00
Tax arrears			F	ès .	0,00
Revenue arrears + FAC			F	Rs.	0
Interest on tax arrears			1	Rs.	0.00
Interest on revenue arrears			1	Rs	39734.94
TOTAL AMOUNT				Rs.	0.00
Rebates & TOD (+) / (-)				Rs	39735
NET PAYABLE		7 "		Rs.	35133
ASD					EC
TOD FR IR CONSUMP	O.OO IMP	UNITS 0.00	NET CON	0.00	0.0
TO (06 TO 10) 0.00 0.00 0.00 (T1 (10 TO 18) 0.00 0.00	0.00	0.00		0.00 7115211201	
(72 (18 TO 22) 4 0.00 0.00	0.00	0.00		0.00	1 - 150-11-00

್ಲಾಗಾಕ ವಿರ	-2.1				KAMALAPI	JR HP AC	SECTIO	ON_						
ne And Address :					Bill Date		0.1/1	1/2016						
REGISTRAR					Bill For The A	Aonth Of	-							
NADA UNIVERSITY					Payable On	or Before	1.671	1/2018						
MPI-VIDYARANYA					Dissconnecti	on Date	29/1	29/11/2018						
OUNT ID : B527113545	Install	ation Infon	nation		20	NTRACTI	EMAND	220	.0					
NO: KHT1		TARIFF: 1	(T2C(I)						F F					
ter Reading Information	Recor Demand		Energy (KWI-		Apparent E	(H)	Energy I	Person line						
ading as on 01/11/2018	1	0.0812		896 48		0.0								
Bully 93 on	s on 01/11/2018 0.0812 is on 01/10/2018 is on			374,43		0,0		500						
Man Garage				22.05		0.0			1250.0					
fference		1250.0		1250.0		1250.0	-		-					
eler Constant		10150		27563.0	0	0.00			0.92					
otal Consumption		101.50		27563.0	0	0.00		-	L					
let Consumption		0					1							
Sub Meter Consumption					Amount (R									
CURRENT MONTH CHARG	E5			387 00 KVA@ 200 0 Rs. 37400.										
				_	7.00 KVA@				0.00					
Demand Charges				0	00 KVA	400.00 Rs	41			1				
Energy Charges					IO MARIO	6.6 R	5		181915 80	1-				
EC 1st Slab					KVM@	7.6 R	5		0.00	4				
EC 2nd Slab									0.0					
				275	63.0 @ 0.00				0:00	08				
P.F. Surcharge	f(-)		0.0	0	8 0.0		5.	-	219215.80					
					3		5.	-	157.8					
Total Power supply charg	ue overdue					110	Rs.	-		0				
						-	RS.	-						
Total Others (FAC+BBC+AS	C-DO-SUR (H-ADJ WITH	(D)				रडेंग		1378.1	-				
							Rs.		220851.7					
Total Charges for the mo	nto	1,11				@9%	Rs.	1	18496.4	45				
Electricity Tax														
Arrears				-			Rs							
I.T.on Interest on Deposit				4.	Fig.		Rs.		0	.00				
Tax arrears						f .	Rs.	. 7. 8	1 10 9	04				
Revenue arrears ≠ FAC				171 131	10-100E 10	TINES I	Ra em	On the		10				
interest on tax arrears	10(4.0)			-	The state of the	31	Basin	QHE!	av. (2)	EUD.				
Interest on revenue arrea	rs						and the latest section in the latest section	YVA	A A237848	122				
TOTAL AMOUNT			-				Rs.			0.00				
Rebates & TOD (+) / (-)	10						Rs.		237	348				
NET PAYABLE							Rs.			8465				
AS D	0-1				T	N.E.			EC	1000				
TOD FR		IR	CONSUMPT	1000	MP UNITS	NET CO	0.00		20					
TO (06 TO 10)	0.00	0.00		1.00	0.00		0.00			0.0				
T1 (10 TO 18) T2 (18 TO 22)	0.00	0.00		0.00	0.00		0.00	7		0.0				
TAR (02 YO 05)	0.00	0.00		0.00	0.00 OURTY EIGHT		0.00	1		0.0				

C

eume and Address:				KAMALAPI Bill Date	JR HP AC	SECTION 01/11/201	8
REGISTRAP				Bill For The f	Viorith Of	OCTOBE	R 201
INADA UNIVERSITY				Payable On	or Betore	15/11/201	8
MPHVIDYARANYA				Disseannect	on Date	29/11/20	
COUNT ID : 8527102979	Inst	allation Infor			WITD A CT I	DEMAND 80	
NO : KHT2		TARIFF: 1	HT4B		MINNELL		PF
eler Reading Information		corded id in (KVA)	Energy In (KWH)	Apparent in (KV)	(H)	in (KWH)	PF
eading as on 01/11/2018		0,0866	429.	8	0.0		
eading as on 01/10/2018			409.	17	0.0		
Merence			20	31	0.0		500.0
teter Constant		500.0	50	0.0	500.0		
otal Consumption		43.30	10155	00	0,00		0.77
		43.30	10155	00	0.00		
Net Consumption Sub Meter Consumption		0					
CURRENT MONTH CHARG	ES					1 A	mount (Rs)
Demand Charges					120.0 Rs		8160.00
Demand Charges				68 00 KVA@	248.00 Rs		0.00
Demand Penalty Charges				0 00 KVA@	240.00		
Energy Charges			1015	so KWHI	6.4 Rs	6	64992,00
EQ/1st Slab				DE KWHO	0.0 R		0,00
EC 2nd Stab					R	5	3960.45
P.F. Surcharge				8 0.0	R	5.	0.00
Loss HV Rebates & TOD (+)	/(-)		0.00	Q 9/1	R	5.	77112.45
Total Power supply charc	es				R	5.	100.0
Interest charges for Reven	ue averdu	0			P	is.	0
Interest charges for Tax ov	erduë				F	Rs.	9132.75
Total Others (FAC+BBC+AS	C+DR+SU	R.CH - ADJ WITH	10)		ş	Rs.	86345,20
Total Charges for the mo	inth				@9%	Rs	5894.98
Electricity Tax				- Parameter - T			
Arrears	1			- '		Rs	
I.T on Interest on Deposit		1				Rs.	0.00
Tax arrears						Rs.	0.00
Revenue arrears + FAG	· Carin	7				Rs.	0
Interest on law arrears	0	-				Rs.	0.00
Interest on revenue arrea	म्ह व्यक्त	3-6				Rs .	92240.18
TOTAL AMOUNT		2 7 33				Rs.	0.0
Repairs 8 (OD (+) / (+)						Rs.	9224
NET PAYABLE						Rs.	3250
ASD				MAD LIMITE	NET CO	NS	EC
TOO FR		IR 0.00	CONSUMPTION	IMP UNITS	1461 99	0.00	0.1
TO (06 TO 10)	0.00	0.00	0.00	0.00		0.00	0.1
T2 (18 TO 22)	0.00	0.00	0.00	0.00		0.000	0.
THE SERVICE ACT	0.00	0.00	D FOURTY ONE ON			V	

e And Address:			KAMALAF		SECTION	
REGISTRAR			Bill Date		01/11/20	
NNADA UNIVERSITY			Bill For The	Month Of	OCTOB	
			Payable On	or Before	15/11/20	
COUNT ID : B527113661	Installation Inform	ation	Dissonnec	tion Date	29/11/20	1.6
	TARIFF: HT		C	ONTRACT	DEMAND: 4	7.0
NO : KHT65	Recorded	Energy In	Apparent In IKV	Energy	Energy Exp In (KWH)	PF
	Demand In (KVA)	(KWH)		0.0		
swding as on 01/11/2018	0.0993	315.23		0.0		
eading as on 01/10/2018		299.46		0.0		
ifference		15.7		250.0		250.0
Nater Constant	250.0	250	0			
olal Consumption	24.53	3943.0	0	0.00		0.66
Net Consumption	24.63	3943.0	0	0.00		
Sub Meier Consumption	0					
CURRENT MONTH CHARGE	ES					Amount (Rs)
Demand Charges			0.00KVAG	200.0 Rs		8000.00
Demand Charges			00 KVA@	400.00 Rs		0.00
Demand Ponalty Charges			THE KAVE	400.00		
Energy Charges		3943	KWH@	6.6 Rs		26023.80
EC 1st Slab	C 1st Slab			7.0 R		0,00
EC 2nd Slab			- A AN 11 77	R		2833.96
P.F. Surcharge			43.0 @ 0.72	R	3	0.00
Less HV Rebates & TOD (+)	7 (c)	0.00	-	R	5	36862.76
Total Power supply charg				R	s.	100,0
Interest charges for Revenu	se overdue			R	5	0
Interest charges for Tax over	erdise			B	is.	197.15
Total Others (FAC+8BC+AS)	C+DR+SUR CH - ADJ WITHO	1		F	ts.	37159.91
Total Charges for the mo	nth			@9%	35	2359.88
Electricity Tax						
Arrears					Rs	
T on Interest on Deposit					Rs.	0.00
Tax arrears	7 3 4				Rs.	-1.00
Revenue arrears + FAC					Rs.	0
Interest on tax arrears					Rs.	0.00
Interest on revenue arrest	s				Rs.	39518.79
TOTAL AMOUNT	ALL STREET			- 10	Rs	1935 113000
Rebates 8 TOD (+) / (-)						
NET PAYABLE	COETAIN					39519
AS D	28			72		ECT
	THE RESERVE C	GIII GIII GIII GIII GIII GIII GIII GII	IP UNITS	NET CO	0.00	0.00
	100 200 CO	0.00	0.00		0.00	0.00
T1 (10 TO 18)	0.00 0.00	0.00	0.00		0.00	0.00
T2 (15 TO 22)	0.00 0.00	0.00	0.00		3497	0.00

ame And Add						KAMA Bill Da	LAPUR HP A		10
THE REGISTRAP								01/12/20	
CANNADA UNIVE	RSITY						The Month Of	NOVEM	
MUPPVIDYARA	NYA					Payabi	e On or Before	15/12/20	
CCOUNT ID : B	1527 113545	Installation I	nform	ation		Dissco	nnection Date	29/12/20	118
RNO : KH	Т1	TARIFI	E: HT	2C(I)			CONTRACT	DEMAND: 2	20.0
Meter Reading I	nformation	Recorded Demand In (KVA	,	Energ (KW)			rent Energy (KVAH)	Energy Exp In (KWH)	PF
Reading as on	01/12/2018	0.1024			918.07		0.0		
Reading as on.	91/11/2018				898.48		0.0		
Difference					21,59		0.0		
	1000	1250 0			1250.0		1250.0		1250.0
		128.00	-				0.00		
					00.88982			FF	0.92
Nat Consumptio					26983.00	-	0.00		3.02
Sub Meter Cons	sumption	0							
	SELECTION OF THE PARTY OF THE P	S		9				An	nount (Rs)
Demand Char	ges		10		187.0	OKVAG	200 0 Rs		37400.00
	Recorded Demand In (KVA Demand In (K				0.00	KVAG	400.00 Rs		0.00
Energy Char	ges						•		
EC 1st Stab	EB				26988.0 K	SHW	6.5 Rs.		178120.80
EC 2nd Slab					0.0 8	SHAM	7.0 Rs.		0.00
					26958.0	60	00 Rs		0.0
THE RESERVE OF THE PARTY OF THE	41	-)		0.00	8	0.0	Rs.		0.00
Total Power	supply charges						Rs.		215520.80
						F	Rs.		711.57
Interest chan	nes for Tax overd	lue .			y		Rs.		. 0
			THD)	211			Rs.		1349.4
				Marin .	1000		Rs		217681.77
							@9% Rs.		16152 32
-									
	n Deposit				TO SERVICE		Rs.		
	No receipted				131		Rs		0.00
State San	IN EACH						Rs		0.00
THE PERSON NAMED IN	AND DESCRIPTION OF THE PERSON NAMED IN	ALC: NO			-	_	Rs		-
		00 to Co					Rs.		0.00
MICH THE PROPERTY AND ADDRESS.		11							0.00
	The second secon	ACOUNT	-				Rs.		233734 09
	100		727	-			Rs.		0.00
ASD		4 2 2 2	200				Rs.		233734
	4								17846
TO (06 TO (0)	FR 0.00	IR 0.00	CONSI	MPTION 0.00	IMP UN	0.00	NET CONS	EC	
T1 (10 TO 18)	0.00	The second second	0	0.00		0.00	0.00		0.0
T2 (18 TO 22)	0.00			0.00		0.00	0.00		0.0
T3 (22 TQ 06)	0.00			0.00		0.00	0,00	1	0.0
TWO LAKH	THIRTY THREE	THOUSAND SEVEN	HUND	RED AND	THIRTY F	IVE ONL	Y	1	
You May Ma	ke Payment O					AEE(O	& M) KAM	angluen	1

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DOUTTOE 200			KAMA	LAPUR HP A	C SECTION	
E REGISTRAR			Bill Date		01/12/20	18
NNADA UNIVERSITY			Bill For	The Month Of	NOVEM	
MPI-VIDYARANYA			Payable	On or Before	15/12/20	18
COUNT ID : 8527102979	Installation Inf	ormation	Disscor	nnection Date	28/12/20	18
NO KHTZ	TARIFF:	НТ4В		CONTRACT	DEMAND: 8	0.0
eter Reading Information	Recorded Demand In (KVA)	Energy I (KWH)		ent Energy (KVAH)	Energy Exp In (KWH)	PF
eading as on 01/12/2018	0.0916		450.97	0.0		
eading as on 01/11/2018			429.78	0.0		
kiference			21.19	0.0		
Meter Constant	500.0		500.0	500.0		500.0
Total Consumption	45.80	10	595.00	0.00		
	45.80		595.00	0.00		0.77
Net Consumption	0					
Sub Meter Consumption						
CURRENT MONTH CHARGE Demand Charges					Ar	mount (Rs)
Demand Charges	24.11		68.00 KVA@	120.0 Rs.		8160.00
Demand Penalty Charges	1,12,12,1		0.00 KVAG	240.00 Rs		0.00
Energy Charges						57808,00
EC Isl Slab		10	1595.0 KWH@	6.4 Rs.		0.00
EC 2nd Slab			0.0 KWH@	0.0 Rs.		
P F Surcharge			10595.0 10 0	39 Rs.		4132.05
Leas HV Rebates & TOD (+)	(-)	0.00	& 0.0	Rs		0.00
Total Power supply charge	5			Rs.	1	80100.05
Interest charges for Revenue				Rs.		276.43
interest charges for Tax over				Rs		0
Total Others (FAC+88C+ASC		HD)		Rs		529.75
Total Charges for the mon		Born.		Rs		80906.23
Electricity Tax				@9% Rs		6150.4
Arrears						
I.T on Interest on Deposit			Real Property	Rs		
Tax arrears				Rs		0.00
Revenue arrears + FAC				Ri		1.00
Interest on tax arrears	- B-3			R	5.	0
Interest on revenue arrears				R	5.	0.00
TOTAL AMOUNT				R	5.	87057.63
Repates & TOD (+) / (-)	The state of the			R	S.	0.00
	A			R	s	87058
ASD 11 11	231000			R	s.	32600
TOO FR	THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER.	CONSUMPTION	IMP UNITS	NET CONS	E	C
To (06 TO 10)	00.00	0.00	0.00	0,0	00	0.0
71 (10 TO 18) 0.		0.00	0.00	0.1	00 4	0.0
72 (18 TO 22) 0. 71 (22 TO 96) 0.	The second second	0.00	0.00	-	00/	0.0
EIGHTY SEVEN THOUSAN				THE BE	1).	
You May Make Payment	OF STREET		AEE(0 & M) KA	MAKPUR T	PACSECT

MOUTTE 2						
INE REGISTRAR				KAMALAPUR H		A.
KANNADA UNIVERSITY					01/12	N 2018
				Bill For The Month	OI NOVE	MBER 2
ACCOUNT ID : B527113661	l			Payable On or Beto	re 15/12/	
RNO : KHT65		ation Informatio		Dissognaction Date	28/12/2	
144.00	T	ARIFF: HT2C	1)	CONTRAC	TDENING	
Meter Reading Information	Record Demand In	led (KVA)	nergy In (KWH)	Apparent Energy	T DEMAND :	1
Reading as on 01/12/2018	0.1	098		In (KVAH)	In (KWH)	
Reading as on 01/11/2018			333,88	0.0		1-
Ofference			315,23	0.0		
Meler Constant	2	50.0	18,65	0.0		
mist Consumption	27	7.45	250.0	250.0		250.0
Net Consumption		7.45	4663.00	0.00		
Sub Meter Consumption		0	4663.00	0.00		0.71
CURRENT MONTH CHARGES						
Demand Charges						
Demand Charges			40 00 K	VA/5 200 5 D	Amo	unt (Rs)
Demand Penalty Charges			0.00 K	NO.		8080.00
Energy Charges			0.00 R	VA@ 400.00 Rs.		0.00
EC 2nd Slab			4663.0 KWH	(G) 6.6 Rs.	3	0775.80
			0.0 KWH	1@ 7.0 Rs.		0.00
P.F. Surcharge	His.		4663,0	20 0.57 Rs.		
Loss HV Rebales & TOD (+) / (-)		0.0			Ed.	2657.91
Total Power supply charges				Rs		0.00
interest charges for Revenue over				Rs.	4	1433.71
Interest charges for Tax overdue				Rs.		118.25
Total Others (FAC+BBC+ASC+DR	SUR CH - ADJ	WITHD		Rs.	19	233.15
Total Charges for the month				Rs.		1785 11
Electricity Tax			The state of	@ 9 % Rs	1	
Arroars						2790.8
T on Interest on Deposit	COTAL P.			Rs.		
Tax accers		EU FOSS		Rs.		0.00
Revende arrears + FAC				Rs.		-1.00
Interest on tax arrears			12 1-1-	Rs.		
Elerest on revenue arrears				Rs		0.00
TOTAL AMOUNT				Rs.		
Rebates & TOD (+) / (-) NET PAYABLE				Rs		574.91
AS D				Rs.		-, 0,00,
2				Rs	2144 (4.10)	44575
	I.IR	CONSUMPTION	IMP UNITS	NET CONS	50	0
(10 TO 18) NO 0001 C	0.00	0.00	0.00	2.00	EC	0:00
(18 TO 22)	9.90	0.00	0.00	0.00		0.00
CONTRACTOR OF THE PARTY OF THE	0.00	0.00	200		1	0.00
OURTY FOUR THOUSAND FIVE	HUNDRED AN	ND SEVENTY FIVE	ONLY	1	1.	0.00
ou May Make Payment O			THE TAX	N	Melinan -	
- T T T T T T T T			AEE(O & M) KAMA	PUR HP AC S	SECTI
				namedia -	a retreat	



ಗುಲ್ಲಗರ್ತ ವಿದ್ಯುತ್ ಸರಬರಕರು ಕಂಪನಿ ನಿಯಮಿತ

Rural Sub Division GESCOM Hosapete

ಸಂಚ್ರ ಸಿವಿ ಮೇಲ್ಕಾವಕ ವಿದ್ಯಾತ್ ಉತ್ಪವಸೆ/ವಿದ್ಯಾತ್ ಬಳಕೆಯ ಏಲ್

	ಆರ್.ಆರ್.ಸಂಖ್ಯೆ / RRNO	КНТ	1	21	කරුම පත් / Cost of Purchase	е		obay Without Subsidy	stock/ With Subsidy	
1	ಆಕೌಂಡ್ ಐಡಿ/ Account ID / Connection ID	B52711	3545					3.07	2.32	
	ಹೆಸರು ಮತ್ತು ವಿಳಾಸ/ Name and Address	The Reg Kannada U Vidyarany Kamala Hosape	gistrar, University, a Hampi, apura,	22	ದುವಿಯಾಗಿ ಗ್ರಾಹಕರಿಗೆ ಪಾರತಿಸುತ್ತಿಕಾದ ಒಟ್ಟು Gross Amount payable by GESCOM		(21 A or B)		0	
t	sheaf Labrit shet / Meter-Reader Code	SO Kan		23	ಗ್ರಾಹಕರು ಗುವಿಸಕಂನಿಗೆ ಪಾವತಿಸಬೇಕಾದ	ಮಹ್ತ / To be	paid by Co	nsumer		
	tiena / Tariff	HT20	C(1)	A	artist/deaf too/Fixed/Demand Charges	ಕ್ಕಬೆಂದುವಾ/ಸವಾ /ಸಸ್ಯಮ/ BBMP/CMC/UL B	rigoti ctendo 4 / Village Panchayath	ಮೂತ್ರ /	Amount	
5	shoulecard Dobart spaces/Sanctioned Load in KVA	22	10							
7	එදිගේ පෙසු /Billing Period	01-01-202		21	Per KVA	210.00	210.00	390	270.00	
				a2	MD Penalty				0.00	
k	ಮಾನ್ ಓದುವ ದಿನಾಂಕ / Reading Date	1	st		ಒಟ್ಟು ವಿಗ್ರಹಕ/ಬೇಡಿಕ ಹಲ್ಲ / Total	Fixed/Demand Cha	arges	39	270.00	
9	ರೈ- ರೈಲಿಕ್ಷರಲ್ ಮಾಡ್ ಕ್ರಮ ಸಂಖ್ಯೆ / Bi-Directional Meter SI No	Main X045	meter 2507	В	now draw abor abor / MD Penal 23 a2)	draid abor drog / MD Penalty Charges (19-6 X)2)				
0	Dogs coudents / Energy Recorded	(o)Dobys* s.visibity / Energy Import	(i) Entire* ef.edebto/ Energy Export		ವಿದ್ಯುತ್ ಏಲ್ಕ / Energy Charge	es (Units X Rate)	S [Units X Rate]			
11	would riseout / Present Reading	97.59	0.55	c	01 - 100000	6.80	6.80		171190	
12	ಕುಂದಿನ ಗಳಾಂಕ / Preveious Reading	77.21	0.31		100001 & above	7.20	7.20		0	
13	ವ್ರಕ್ಕಾನ / Difference (11-12)	20.38	0.24		FAC	0.07		1	762.25	
4	ಮಾವಕ ಗುಣಾಂಕ / Meter Constant	1250	1250	1	PF Penalty	HENNEN				
	Lily Daily at Lymbel / mischabel / Total	26125	300		ಒಟ್ಟು ವಿದ್ಯಾಕ್ ಪಲ್ನ / Tob	al Energy Charges		172952.25		
5	Energy Import / Export (13X 14)	25475	300	D	sort / Tax @ 9% on (C)				15566	
16	চনুত চন্দালভুকার / Net Consumption/Export :	2.	5175	Е	Outschall, LLLD stepho / Reba	stes, TOD Charges			0	
17	(15A - 15B = Plus Augy www / Net Consumption	2	5175	F	ಪವರ್ ಫ್ಲಾಕ್ಟರ್ ದಂಡ ಮಲ್ಲ / Power	Factor Penalty			0	
18	(15B - 15A = Plus Day' enegal / Net Export)		0	2	Light Line / Total Amount (23 A	B+C+D+E+F)	-	2	27788.00	
19	GESCOM CRESCOS LIKAS / Recorded MD	8	6.25	2	5 cm² / Arrears				4,79,027	
=	ಪವರ್ ಫ್ಲಾಫರ್ / Power Factor	0	1.998	2	6 with , misocrace firsts / Credits, /	Adjustments/Round	off adj		5290.27	
	ಪಪ ಸೋರಾರ್ ಮಾವಳದ ವಿವರಗಳು / SRTPV	Meter Det	ails:	2	7 paid by Consumer [24+25-26-23		Amount to be		712105.27	
1	ಸೋಜರ್ ಮಹನ ಕ್ರಮ ಸಂಖ್ಯೆ SRTPV Meter			2	8 PAID TO THE PROPERTY AND PROPERTY OF THE PRO	begy stary / Net	Amount to be		0.00	
2		1000	0			In a Day on the			5/02/2020	
3		MARCH TO	0	-	9 modert state themost / Due Date	200				
4	III III. AND AND CONTRACTOR OF THE PARTY OF		0	-	Note: Solar roof top gener meters instal	ation is consol led on seven in	idated units	of seve	n individu	
5		-		-						
	ಒಟ್ಟು ಸೋರವ್ ವಿದ್ಯುಕ್ ಕರಾತ್ರವರ / Total Solar	1	0672		S	ignature of th	e AEE			

Aller Deer, chnical Department ada University, name

VIDVARANVA

ಶಾಂತ್ರಿಕ ವಿಭಾಗ ಕನ್ನಡ ವಿಶ್ವವಿದ್ಯಾಲಯ, ಹಂಪಿ ವಿದ್ಯಾರಣ್ಯ

ಗುಲ್ಲಗರ್ತ ವಿಮ್ಯತ್ ಸಮೆಂಟು ಕಂಪನಿ ನಿಯಮಿತ Rural Sub Division GESCOM Hosapete

sees at strongers and respect and which care 20 Month's SRTPV Electricity Generation / Consumption Bill

Á	act act study / RRNO	кнт	1	21 1	Cost of Purchase			Without Subakty	Subsky With
	erifficial D&/ Account ID / Connection ID	B52711	3545				-	387	
		The Reg Kannada U Vidyaranya Kamala Hosapei	niversity, a Hampi, pura,	**	ಗಂಪಿಣಾನೆ ಗ್ರಾಹಾರಗ ಪಾವತಾವೇಕಾದ ಒಟ್ಟು Gross Amount psysble by GESCOM	to Consumer (18 X			0
4		SO Kam		23	rgatech ಗುವಿಹಕುನಿಗೆ ಪಾವತಿಸಬೇಕಾದ	deg / To be !	paid by Co	nsume	
	about Librits sout / Meter-Reader Code	HT20			Jr. Darlydead steg/Fixed/Demand Charges	Updozowa/dza /dzgrac/ BBMP/CMC/UL B	rigido attencto à / Village Panchayeth		Amount
5	about sold Debys exchan/Sanctioned Load in KVA	220	0						
7	එදිංෆ් පන්දා /Billing Period	01-03-202		aı	Per KVA	210.00	210.00	3	9270.00
	Taki Sur 190			a2	MD Penalty				0.90
	shock Label Smoot / Reading Date	1	st		ekly arms/ideal ring / Total	Fixed/Demand Ch	arges	3	9270.00
	ಜ್ಞೆ ತ್ರಕ್ಷಿಕ್ರಂತ ಮಾಡ್ ಕ್ರಮ ಸಂಖ್ಯೆ / Bi-Directional Meter		meter	В		ടെട്ട ലേഷ് cool deg / MD Penalty Charges (19-6 X 23 a2)			
10	SI No Dichas crowdenc / Energy Recorded	(c)Dictys* Livisitics / Energy Import	(t)Doba* st.somopl/ Energy Export		Ectys the / Energy Charg	es į units X Ratej	S (Units X Rate)		/ Amount
11	good riseof / Present Reading	132.75	1.36	1	01 - 100000 680 680 100001 & above 720 7.20			134640	
	&oded riseos / Preveious Reading	116.3	0.75	C		00)1 & above			0
		16.45	0.61	7	FAC				0
13	Ligaçã / Difference (11-12)	1250	1250	-	PF Penalty			134640 12118 0	
14		12.00	1300	+	cally declyse stee / To	tal Energy Charges			
15	EAN Done* EVENCE / Madellog / Total Energy Import / Export (13X 14)	20562.5	762.5	-	sort / Tax @ 9% on (C)				
15	Consumption/Export:	15	9800	E	Domesto B, M.S. D. sheprish / Ret	nates, TOD Charges			
17	(15A - 15B = Plus Digy use / Net Consumption	12	9800		estation specifical states of Power	er Factor Penalty			0
18	(15B - 15A - Plus Degy rougest / Net Export)		o	2	4 LAS stars / Total Amount (23 /	A+B+C+D+E+F)			186028.00
19	GESCON recorded MD	F. 1202	90		25 emě / Arrears				6,83,721
1000	ह्यार्थ इम्बुर्डण / Power Factor		0.993	1	16 est , eleccenterio / Credits	Adjustments/Roun	d off adj		7337.21
	elet disease absolut Destrict / SRTP	V Meter De	tails:	-	regeleto ro-Endeoort wood-anti-reco paid by Consumer [24+25-26-		t Amount to b	0	877086.21
1	ಸೋಲಾರ್ ಮಾನ್ ಕ್ರಮ ಸಂಖ್ಯ SRTPV Meter				23 robbitob regulatori assalauticesco paid by GESCON [23-27]	s degretag / No	et Amount to b	•	0.00
2	The same of the sa	1 10	0	10		for Days			15 04 2020
3			0		29 maching wife thereof / Due Date	- NORTH PROPERTY.	2		15-04-2020
4			0	-	Note: Solar roof top gene meters insta	eration is consi			
5	s.Als starcesof Dobye example / Total Solar	*	12626			Signature of			
6	Energy Generated (4 X 5)					orginature of	and Aleke		

Junior Engineer, Technical Department

cannada University, Hamp VIDYARANYA

ಸದಾಯಕ ಸಾರ್ಥಾವರ್ಗದ ಅಭಿಯಂತರ ::

ತಾಂತ್ರಿಕ ವಿಭಾಗ ಕನ್ನಡ ವಿಶ್ವವಿದ್ಯಾಲಯ, ಹಂಪಿ ವಿದ್ಯಾರಣ. United States appropriate south Supplies

Rural Sub Division GESCOM Hosapete

MAR-2020 Month's SRTPV Electricity Generation / Consumption Bill

		A STATE OF THE PARTY OF THE PAR	,	CHT 1		77 (82)	∾8 ದ	8 / Cost of Purchase			Without Subsidy	Subsidy
		ACES / RANO				2	M1366 1370				3.07	2.32
1	1	DOJ Account ID / Connection ID		711354	_	_	_					
1		DA; Account to	Vidyar	Registr annada niversity anya H	ty, 12		Gro x B)	remont enclandered Lifty of SECO		0		
1			_	malapu		22 .	webs.	ಗುವಿಸಕಾವಿಗೆ ಪಾವತಿಸಬೇಕಾದ (de / To be	paid by C	onsume	
ate	ede i	LCDrs: 404, / Meler-Reader Code		Kamala			anda/s	dras sixyFixed/Demand	ಲ್ಯವೆಂದು ಶಾ/ನವಾ /ಮನ್ನನಾ/ BBMP/CMC/UL	rigati storectul / Vitage	ವೊತ್ತ	, Amount
10	fot	/ Tariff		HT2C(11		Charge		В	Panchayath		1
. 2	DORLI	wed Dogs (gazer/Sanctioned Load in KVA		220		aı		Per KVA	210.00	210.00	39270.00	
7 .	~^	න් සෙව /Billing Period	01-0	02-2020	TO 29	+			-		-	0.00
	-					až	2	MD Penalty			-	39270.00
			+	1 9	el .		-	ಟ್ಟು ನೀಡಿತ/ಬೇಡಿಕೆ ಪರ್ಯ / Total	Fixed/Demand C	harges		
		Edit Ecolo / Reading Date	-	Main n	neter	E	req	debit coor tog / MD Pena	ity Charges	(19-6)		0
	Me	appear awar goo met, / Bi-Directional ter Si No		X0451	(1) Design	24	23 (iz) ಸ್ಥೇ ಪಟ್ಟ / Energy Charg	es (Units X Rat	9)	1	Amount
10	Det	Cyst associated / Energy Recorded	1	emport	Energ			g(= 100000	6.80	680		L57335
11	1200	obs resent Reading		116.3	0.7	5	C	HXRKH & Bbove	7.20	7,20		0
12		obs river / Preveious Reading		97.59	0.5	5	+		0.07			1619.625
100	-	/ Difference (11-12)		18.71	0.	2	+	FAC				
14		Doct ricesor / Meter Constant		1250 1250		50	PF Penalty		Total Energy Charges			158954.625
-		ಖ್ಯ ವಿದ್ಯುತ್ ಒಳಕರವು / ಹೂರಕರವು / Total		23387.5	2	50	500	on / Tax @ 9% on (C)				14306
E	5 5	Energy Import / Export (12X 14)	-		23137.5		D	on / Tax & Sind stephe / R	ebates, TOD Char	203		0
-	16	ইবুৰ চৰ্ল/ভেছুক্ৰ / Net Consumption/Export : (15A - 15B = Plus এবুৰ চৰ্লে / Net			23137.5			කරේ පැළු ජාත් කිපු / Po				0
1	17	Consumption) = regarded special-burytons (15B - 15A = Plus Actor susgest / Not Exp				-		೬೬೬೬ ರೊತ್ತ / Total Amount (2				212531.00
	18	-robided registric residence / Payable b	y		0					-		7,12,106
1	10	GESCOM ದಾಖಲಿಕ ಬೇಡಿಕೆ / Recorded MD			87.5			ene / Arrears		in mt off nd		7621.06
1	20	etero Carto / Power Factor		100	0.994		26	ಕಾರು , ಹೊಂದಾರತೆಗಳು / Cres ಗ್ರಾಹಕರು ಗುಮಿಸಕಾರಿಗೆ ಸಾವಾತಿಸರ	mad Augy stag	/ Net Amour	nt to be	932258.06
		ಪದ ಸೋರಾರ್ ಮಾವಕದ ಸಿವರಗಳು / S	RTPV	Meter D	Details	:	27	paid by Consumer [24+25-	26-22]			
GI.	1	starces states you mady SRTPV N					29	paid by GESCOM [23-27]	ಗಾದ ನಿವ್ಗಳ ಮೊತ್ತ	/ Net Amou	nt to be	0.00
	1	wood remot / Present Reading			n		1	sessorart state diament / Due	Date for Payment			15/03/2020
		Moder record / Preveious Reading			0		-	Note: Color mof top de	eneration is c	onsolidate	d units	of seven individ
	-	Difference (2-3)			0		-	meters i	nstalled on se	ven indivi	dual buil	ldings
	F	5 EDECK FORECK / Moter Constant	(Base)	-			-		Signature			THE SECTION
	T	c willy statement Exchant enemant / Total Sc	TAIL		10.59				Signature	A MIN AN		
	L	Energy Generated (4 X 5)		ಹಾಯ	Al.	علىلا	um	ಕ್ಕ ಅಭಿಯಾಂತರರ	5 (5)			

್ ಪುಂತ್ರಿಕ ವಿಭಾಗ ಕನ್ನಡ ವಿಶ್ವವಿದ್ಯಾಲಯ, ಹಂಪಿ ವಿದ್ಯಾರಣ್ಯ APR 2020

rouper floque associate hopfor flotters

Rural Sub Devision GESCOM Hosapele

Sect at strength completed and event out the section of the sectio

- Co	of sect root, / RRNO .	кнт			onty Generation / Consump			Subsety	HISTORY Subsidy
H	SOLE DO: Account to : Connection to	B52711	3545						
t		The Reg Kennada U Vidyarany Kamala Hosape	niversity a Hampi apora,		COMMITTHER PRODUCTION OF THE PROPERTY OF T	to Consumer (18)			ń
+	A COLOR MANNA CARA	SO Kam		22 (newspare to a security and a security	dag / To be	paid by Co	arısıum e	
t	ones source and, / Meter-Header Code	HT20	3(1)		charges	Market St. Section and St. Section 1988 Sect	rgsti spendi# / vitige Panchayath	stag / Amox	
1 6	Imaged Score School Sentmoned Lang in KVA	. 22	0					000 00170.000 	
,	ogerf was Billing Period	01-04-202		at	Per KVA	210300	38.00		
		1		a2	MD Penalty				0.00
	cheek Lister Boson / Reading Date	1	st e		easy amounted sig / Total	Fixed/Denuand Cha	irges	.79	270,00
9)3	्रो- व्यक्तिक काल का कर्त् / Bi-Directional Motor	Main	meter 2507	8	req drist cod 조리 / MD Penalt 23 a2)	y Charges	(19-6 X		N .
	SINO DELLA CHARLES Energy Recorded	(a)/ici_rf LVECU / Energy Import	(1)Distipati (Exemple) Energy Export		ವಿದ್ಯತ್ ನಿಲ್ಲ Energy Charge	S LINES X PLATE		stag	Amount
ti.	secon resear / Present Reading	143.78	3.2	1	01 - 100000	680	630		7811.5
***	aubit raser / Preveious Reading	132.75	1.36	C	avods a mosoi	7.20	7.20		U
		11.03	1.84	-	FAC	0.00			0
	ಪ್ರಖ್ಯಾಸ / Difference (11-12)	1250	1250		PF Penalty				
14	concernment / Meter Constant	1230	14-37	-	say despit say . Total	Energy Charges		78(15 7030 6	
is	Lain Cathet LVXDQ / MadxDQ / Total Emergy import / Expert (13X14)	13787.5	2300	D	se Tax @ 9% on (C)				
tr.	agy uviteraged / Net	11-	487.5	E	ರಿಯಾರುಕ ಬೆಒಡಿ ವರ್ಧನ್ / Reds	ites TOO Granges			
17	Consumption/Export: 16A - 15B = Plus Dept sort / Net Consumption = reperiod containing the / Payable by Consumer	1) 11	487.5	F	ಪದರ್ ಫ್ಯಾಕ್ಟರ್ ದಂಡ ಮತ್ತು / Power	Factor Penalty			0
18	(158-15A = Plus Days energial / Net Export)		0	24	ार्थ चंत्रहु / Total Amount (23 A-	B+C+D+E+F)		- 13	14415.00
19			07.5	25	ch+ / Arrears			,	LRX,274
20			1.987	26	sei , disconsisto, / Credits A	dustments/Round	off aq:		9382.74
	stat. Karosof sousket bateries / SRTP	/ Meter De	tails:	22	recent retirement containing paid by Consumer [24+25-26-27]		ed et InsomA	ic	122071.74
	Author stock at noty SRTPV Meter			28	roDottob nestition cocdationed paid by GESCOM [23-27]	Dept stag / Net	Amount to be		0.00
_	was resert / Present Reading		0		H-07-401-200-01010-010				
	took new / Prevenous Reading		0	29	social ade blood / Due Date fo	or Payment		15	-05-2070
	specy / Difference (2-3)		0		Note Solar roof top general meters installe	ation is consoli ed on seven in			individu
-	Lkig Marcrott &co.get resected / Total Solar Energy Generated (4 X 5)	1	7	1		gnature of the		unings.	



ಗುಲ್ಲಗರ್ನ ವಿದ್ಯುತ್ ಪರಜರಾಣು ಕಂಪನಿ ನಿಯಮಿತ '

Rural Sub Division GESCOM Hosapete

ರ್ಯಕ್ಷ ಪಿರಿ ಮೇಲ್ಯಾಪ್ ವಿದ್ಯುತ್ ಉತ್ತಮ/ವಿದ್ಯುತ್ ಬಳಕರು ಅಂತ) Month's SRTPV Electricity Generation / Consumption Bill

	CANSE / SEND	кнт			one ou / Cost of Purchas	e		ohat/ Without Suberdy	Subsidy
		B527113	545	-				3.07	2.54
	ಕಾಟ್ ಐಡಿ: Account ID J Connection ID into ಮತ್ತು ವಿಳಾಸ/ Name and Address	The Registant Th	strar, iversity, Hampi, bura,		நட்கண்ட் என்னோள் உயி Gross Amount payable by GESCOM	to Consumer (1975			0
				23 1	ಗ್ರಾಹಕರು ಗುವಿಸಕಂನಿಗೆ ಪಾವತಿಸಬೇಕಾರ	d बोल्डू / To be ।	paid by Co	onsumer	
	oscie Lctric stat, / Meter-Reader Code	SO Kama	No.		Charges	bydoen sayaren /edgze/ BBMP/CMC/UL B	reco storectos / Village Panchayath	ನಂತ್ರ / Amoun	
	ಶಿಲಾಖರಾದ ವಿದ್ಯಾತ್ ಪ್ರಮಾಣ/Sanctioned Load in KVA	220					100.00		
-	උද්ගේ සේදා /Billing Period	01-05-2020		a1	Per KVA	210.00	230.00	-	
				a2	MD Penalty				0.00
4		4.0			ಟ್ಟು ವಿಗದಿತ/ಬೇಡಿಕೆ ಮಲ್ಲ / Tota	I Fixed/Demand Ch	arges	3	9270.00
-31	cooks Laber Disnos / Reading Date	1 s		-	integrated the / MD Pena		(19-6 X		0
,	ದ್ಯ- ಶೃವ್ಧಣದ್ ಮಾವಾ ಕ್ರಮ ಸಾವ್ಯ / Bi-Directional Meter SI No	Main r X045		В	23 a2)				
0	Drops countervo / Energy Recorded	(o)ವಿದ್ಯಾತ್ ಒಳಕುರಿವು / Energy Import	(:)ವಿದ್ಯಾತ್ ಹೊರಹರಿವು Energy Export	601	ವಿದ್ಯುತ್ ಶುಲ್ನ / Energy Charg	geS (Units X Rate)		ಮೊತ್ತ	/ Amount
H ^a	good rised / Present Reading	15531	3.93	C	01 - 100000	6.80	6.80		91800
-	books riseof / Prevaious Reading	143.78	3.2	-	100001 & above	7.20	7.20		0
		11.53	0.73		FAC	0.00			0
200	ಪ್ರತ್ಯಾನ / Difference (11-12)	12.50	1250		PF Penalty				
14	American / Meter Constant	1444	1.000	+	LAN DONN'S SING / TO	otal Energy Charges			91800
15	Energy Import / Export (13X14)	14412.5	912.5	E	1 . T . O 00/ 00/(0)				8262
16	ವಿದ್ದಳ ಬಳಕ/ಕಾತ್ರವರ / Net	13	500	E	Outside, Miles segret / Re	bates, TOD Charges			0
17	Consumption/Export: (15A-15B = Plus Ray ave / Net Consumption = received available plus Payable by Consumer	n) 13	500	F	: ಪವರ್ ಫ್ಯಾಸ್ಟರ್ ದಂಡ ಕುಲ್ಕ / Pow	er Factor Penalty			0
18	(158 - 15A = Plus ਨੈਡ੍ਰਾਂ ਵਾਰਕੁਡਰ / Net Export) ਜਾਹੇਹਲਾਨੇ ਸਕੁਲਾਹਿਤ ਕਰਨਕੈਸਟੀਕਾ / Payable by		0	2	ು ಮತ್ತು ಮತ್ತು / Total Amount (23	A+B+C+D+E+F)			139332.00
19	GESCOM කාවස වැනි / Recorded MD	6	8.75	2	25 tool / Arrears				10,17,567
_	ವವರ್ ಫ್ಯಾಫ್ / Power Factor		1991		26 web , ebaccacééries / Crediti	, Adjustments/Round	off adj		10675.67
	elel. Alexand absolute Datatrick / SRTP	V Meter De	tails:	1	paid by Consumer [24+25-26	3576	t Amount to b	e	1167574.67
1	ಸೋರಾರ್ ಮಾನಕ ಕ್ರಮ ಸಂಖ್ಯೆ SRTPV Meter				28 rodanson regarded anadamides	ದ ನಿವುಳ ಮೊತ್ತ / Ne	t Amount to b	oe .	0.00
2	moder report / Present Reading	Here	0		para sy sussessifica aq	Mileton .	5 n		
3	20000 rimor / Preveious Reading		0	-	29 woodard edit homes / Due Dat	e for Payment		-	15/06/2020
4	10 10 10 Individual Control of the C		0		Note: Solar roof top gen				
43	Educate rosmos / Mater Constant Lity Material Doby's rosmod / Total Solar		0		meters inst	alled on seven	individual I	buildings	
10	Energy Generated (4 X 5)		10055		_{-वरक} (क)	Signature of t	he AEE	-	1

Junior Engineer, Technical Department Cannada University, Hamp

Executive Engineer Technical Department

ಭಾರ್ವಿ ಭಾರತ್ಯ ಸಭ್ಯಾವಾನ್ ಎಂದಲ್ಲಿ ಬ್ರಾಮ್ಮಾನ್ಯ

Rural Sub Division GESCOM Hosapete

	/	KHT			icity Generation / Consump			obal/ Without	watersal water Will Subsidy
	acfudad / RRNO	·		21 4	ಬರೀದ ದರ / Cost of Purchase		1	Subsidy 3.07	2.32
-	Polat DB/ Account ID / Connection ID	B52711	3545						
		The Reg Cannada U Vidyaranya Kamala Hosapel	niversity, Hampi, pura,	22	robated receipt ಪಾರತೀವರಗಾದ ಒಟ್ಟು Gross Amount payable by GESCOM	to Consumer (18 A			0
	neer Leant study / Meter-Reader Code	so Kam	alapur	23	ಗ್ರಾಹಕರು ಗುವಿಸಕಂನಿಗೆ ಪಾಪತಿಸಬೇಕಾದ	ವಿತ್ತ / To be j	paid by Co	Misumer	
-	reed / Tariff	HT20	C(1)	0.00000	ನಗರುತ/ನೇಡಿತ ಪಲ್ಯ/Fixed/Demand Charges	್ಯುಲೆಂದು ಪಾ/ದ ಪಾ /ವಸ್ತನಾ/ BBMP/CMC/UL B	rijati streetti / Village Panchayath	ಯತಿ / ಮೊತ್ತ / Ame	
2	ಎಂಬ್ರ್ಯಾನ್ ವ್ರಮಾನ/Sanctioned Load in KVA	221)					107	20.00
100	යදිගේ පෙතු /Billing Period	01-06-202		aı	Per KVA	210.00	210.00		
١				a2	MD Penalty			(0.00
1	ත්තේ වත් වනරේ / Reading Date	1	st		ಒಟ್ಟು ನಿಗದಿತ/ಬೇಡಿಕ ಶುಲ್ಕ / Total	Fixed/Demand Cha	rges	39270.00	
-	ಲೈ- ಡೈರಕ್ಷಲ್ ಮಾಡ್ ಕ್ರಮ ಸುಷ್ಕ / Bi-Directional Meter SI No	Main X045		В	ಗರಪ್ಪ ಬೇಡಿಕೆ ಮರ್ ಕುಲ್ಡ / MD Penal 23 a2)	ty Charges	(19-5 X		0
	ವಿದ್ಯುತ್ ರಾಖಲಿಕೆಗಳು / Energy Recorded	(o)Datys* LvteOct / Energy Import	(1) Demys* educations/ Energy Export		ವಿದ್ಯುತ್ ಸಲ್ಟ / Energy Charge	S (Units X Rate)		ಮಾತ್ರ /	Amount
E	goded removi / Present Reading	167.53	43	C	01 - 700000	6.80	6.80	10	00725
1	Model report / Preveious Reading	155.31	3.93		100001 & above	7.20	7.20		0
3	द्राक्त्य / Difference (11-12)	12.22	0.37		FAC	0.09		13	33.12.5
4	about risecot / Meter Constant	1250	1250		PF Penalty				
5	ಒಟ್ಟು ವಿದ್ಯುತ್ ಒಳಕಾರಿವು / ಹೂರಕಾರಿವು / Total	15275	462.5		ಒಟ್ಟು ವಿದ್ಯಾಕ್ ಪಂಲ್ನ / Tota	al Energy Charges		102	058.12.5
,	Energy Import / Export (13X 14)	190000		D	sort / Tax @ 9% on (C)				9185
16	ನವುಳ ಬಳಕ/ಉತ್ತವಕ / Net Consumption/Export :	14	812.5	E	Contectua, S.L.B. EDUTAD / Reba	tes, TOD Charges			0
17	(15A - 15B = Plus Day und / Net Consumption = registron and Maryden / Payable by Consumer	14	R12.5	F	ಪವರ್ ಫ್ಯಾಕ್ಟರ್ ದಂಡ ಶುಲ್ಕ / Power	Factor Penalty			0
150	(15B - 15A = Plus ১৯৮/ গছরুরের / Net Export) লামসকট নেত্রাকান কার্যকারের / Payable by GESCOM		0	24	Lಟ್ಟು ಮುತ್ತ / Total Amount (23 A+	B+C+D+E+F)		15	0513.00
19	ರಾಖಲಿಕ ಬೇಡಿಕೆ / Recorded MD		52.5	2.5	5 tol / Arrears			11	67,575
20	ವರ್ಷ್ ಫ್ಲಾಶ್ಟರ್ / Power Factor	0	.986	26	sect , absociative / Credits, A	djustments/Round o	ff adj	10	0782.43
	ಪಪ ಸೋಲಾರ್ ಮಾನಕದ ವಿವರಗಳು / SRTP\	Meter Det	ails:	2	7 paid by Consumer [24+25-26-22	Comment of the Commen	unount to be	133	28870.43
1				2	nonational regarded ಪಂಪತಿಸಬೇಕಾದ paid by GESCOM [23-27]	ನಿವೃಳ ಮೊತ್ತ / Net A	mount to be		0.00
74			0	-					
3			0	2	9 smedart side above / Due Date f				/07/2020
3			0		Note: Solar roof top general	ation is consolid	dated units	of seven	individu
6	s.Eg steronof Dobjef energial / Total Solar Energy Generated (4 X 5)		10127			ed on seven in		idings	-

Justion Publices, Technical Department annada University, nampt 1. Junio

Technical Department
Kannada University Hamai

Energy Generated (4 X 3)

white period some seep periods

Rural Sub Division GESCOM Hosapete

dent to dropped bayer expedibation over our

AUG-2020 Month's SRTPV Electricity Generation / Consumption Bill 2) words and Cost of Purchase ect ect tost, I BRND B527113545 erefroid EDD/ Account ID / Connection ID The Registrar morest report materials stay stay / Gross Amount payable by GESCOM to Consumer | 18 x 21 A or B) Kannada University Vidyaranya Hampi. STATE STATE DATE / Name and Address Kamalapura 23 ಗ್ರಾಹಾರು ಗುರಿಸಕಾವಿಗೆ ಪಾವತಿಸಬೇಕಾದ ಮೊತ್ತ / To be paid by Consumer Hosapete(To) SO Kamalapur 4 CORE LEGICA Monty / Meter-Reader Code stag Amount breakfords del/ExeqiDemand HT2C(1) s seed / Tariff COLUMN CONTROL Sencioned Load in KVA 210.00 Per KVA at 01-07-2020 TO 31-া তেওঁলোঁ ভাষ্টত /Billing Period 0.00 07-2020 MD Penalty ಒಟ್ಟು ನಗರಿತ/ರೇಡಿಕೆ ಕುಣ್ಣ / Total Fixed/Demand Charges 1 st ■ stands Later above / Reading Date ncg 3-64 and siz / MD Penalty Charges ्रे चेत्रकार काल्य कृत्य कार्य / Bi-Directional Melon Main meter B X0452507 23 a2) dag / Amount (1)DXII-186 دسوه هو / Energy Charges (units x Rate) (o)Dmp# atacoptist LAMORD ! (i) Dospie countries / Energy Recorded Energy Export 73270 630 01 - 100000 175.5 II was rame / Present Reading 7.20 100001 & 200VE 167.33 4.3 12 bolls reson / Preveious Reading FAC 0,45 9.07 13 custor / Difference (11-12) PF Penalty 1295 1250 ESSERT PERSON / Meter Constant 74239,75 the Octat Energy Charges 5682 ಲ್ಲು ವಿದ್ಯುತ ಬಳವಾದ್ಯ / ಮೂರಪರಿವು / Total 562.5 11337.5 D | son / Tax @ 9% on (C) Energy Import / Export (13X14) E Commonds, 614 & courses / Rebates, TOD Charges ठेवुच धच्डे/डच्ड्यूटर्ट / Net 10775 Consumption/Export: 0 F COO PASO DOS COC / Power Factor Pensity 10775 = resembled and all daylines / Payable by Consumer
4 15B - 15A = Plus bage enegate / Net Export) 120192.00 14 14 dog / Total Amount (23 A+B+G+D+E+F) 0 robond remor sedantino / Payable by 13,28,871 GESCOM 76.25 DEACH CHOIC Recorded MD 1378R.TI to ret . reserved of the / Credits Adjustments Round off att 0.975 20 Power Factor 27 reported reductedrif constantered any day / Net Amount to be 1462851.71 ಪಡ, ಸೂಲಾರ್ ಮಾವಕವ ದಿರ್ಮಾಸ / SRTPV Meter Details: paid by Censumer [24+25-25-22] 23 PODUTED INSURED SECRETARIOR SECRETARY / Net Amount to be 0.00 KNEED THE SEE MAY SRTPV Meter paid by GESCOM [21-27] wood resor / Present Reading 29 2000 of Dosof / Due Date for Payment Lobs rates / Prevelous Reading Note: Solar roof top generation is consolidated units of seven individual cased / Difference (2-3) meters installed on seven individual buildings CALL SAFORT DOTAL POSSOT / Total Solar Signature of the AEE 10608



POPTHE DOSPRE RESOURCE FORD DOSDER

Rural Sub Division GESCOM Hosapete

्रात्मक देश जेल्याच्या राज्यक काल्याचार्यक कर्मक व्यक्त २०२० Month's SRTPV Electricity Generation / Consumption Bill

Account ID / Connection ID Dead / Name and Address sees / Meter Reader Code iff cops season/Sanctioned Loss in KVA	B52711 The Reg Kannada U Vidyarany Kamala Hosape SO Kan	niversity, a Hampi, apura, ne(Tq)		Gruss	you country such astend why a Amount devable by GESCOM	stag / Io Consumer c 18 X	21 A or B)	3/17	233
cost (Meter Reader Code	The Reg Kannada U Vidyarany Kamak Hosape SO Kan	niversity, a Hampi, apura, ne(Tq)		Gruss	Amount capable by GESCOM	ವೆಚಿತ್ರ / lp Consumer c 18 X	21 A or B)		
iff cops* skoon/Sanctioned Load in KVA	SO Kan		23	-					0
iff cops* skoon/Sanctioned Load in KVA		alapur	13		and an administrated	stee / To be p	oald by Co	nsumer	6
iff cops* skoon/Sanctioned Load in KVA	НТ2			maan	ಕರು ಗುಖಸಣವಿಗೆ ಪಾಪತಿಸಬೇಕಾದ	1			
		C(1)		Drifts Char	widds by/FixedDenerd rgs	ಲ್ಯಮಿಮಹಾ/ನರ್ಷ /ಚಿತ್ರಸು/ BBMP/CMC/UL B	rigati ziracti/4 / Vitage Panchayath	ಪೊಕ್ಷ /	Amount
an Billino Period	2	20				210,00	2(000)	,	1270.00
		20 TO 31-	aı		Per KVA				
SQ 258879 1 - 1-	00	euzu	a2	2	MD Penalty				0.00
	-	st	+	-	ಒಟ್ಟು ನಗದಿಕ/ಬೇಡಿಕ ಕುರ್ಕ್ಟ್ / Total	Fixed/Demand Ch	arges	3	1927000
ರುವ ದಿನಾಂಕ / Reading Date ಕ ಮಾನ ಕ್ರಮ ನಾವ್ಯ / Bi-Directional Met	er Mair	meter 52507	В	no.	म् धरवर क्या कर् / MD Pena (82).		(19-6 X		0
eOffice / Energy Recorded	(0)Extins	(a) Donya staured of Energy	e/		ದ್ವುತ್ ಪ್ಯೂ / Energy Charg	es Units X Rate		ಬೊಕ್ತ	/ Amount
	Import	Export	-	-	DI - 100000	6.80	0.80		(8K)8E)
nof / Present Reading	184,00	5.06	_ (c		720	7.20		.6
Preveious Reading	176.6	4.75		-	KHNINI & above	0.09		1	909
Difference (11-12)	8.39	0.31			FAC	G. C.	+	1	
onsor / Meter Constant	1250	1250			PF Penalty		1	-	69589
	-	387.5			LAN DONA' ERE, / To	ital Energy Charges		1	6263
හැණ සම්බන්ධ / ක්රෙක්රින් / Total mport / Export (13 X 14)	10487.5	367.3			sort / Tax @ 9% on (C)			+-	0
ವಿದ್ದಳ ಬಳಕೆ/ಉತ್ಪಾದನೆ / Net		10100		E	ರಯಾಯತಿ, ಟಿಓಡಿ ಶಸ್ತ್ರಗಳು / Ro	bates, TOD Charge	1		
Consumption/Export: ISB = Plus and und / Net Consumpt Occi smalldanden / Payable by	ion)	10100		F	ವಮ್ ಫ್ಯಾಕ್ಟರ್ ದುಡ ಮಲ್ಲ / Pow	er Factor Penalty			0
ner 15A = Plus ਨੇਬ੍ਰਾਂ ਜਾਣਦੁਤੀ / Net Export ਨੇ ਜਤੁਜਵਾਵ ਫਾਲਤੋਲੋਟੀਜ਼ਹ / Fayable by	,	ō		34	call dies / Tour Amount (7%	A+B+C+D+E+F1			115122.00
M		62.5		25	God / A/roars				14,60,661
Recorded MD		0.853		-	ಜಮ , ಚುಂದಾಣಕಗಳು / Crode	: Adjustments/Rour	o off ac		15106.615
Power Factor	TOV Make			27	ಗ್ರಾವಕದ ಗುವಿಸಕಾನಿಗೆ ಪಾವತಿಸಬೇಕ	ಜ್ ನಿವುಳ ಮೊತ್ತ / N		50	1590890.12
Litaresof absolete Datemen / SRT	PV Weter			-	paid by Consumer (24+25-26				
of shock on way SRTPV Mele	era			38	paid by GESCOM [23-27]	ದ ನಿದ್ದಳ ಡಿತ್ತ / N	et Amount to	be	0.00
				-	benevaled and phonons / Dun Do	te for Payment			15/09/2020
rasser / Present Reading				180			at date a	ate of the	144000000000000000000000000000000000000
rasser / Present Reliding									
rasser / Present Reading				-	motoro mo		The second	3	
-	stock sto sout/ SRTPV Meterson / Present Reading House / Prevelous Reading Difference (2 - 3) Difference / Meter Constant	cheef scr souty SRTPV Meter seed / Present Reading prior / Prevelous Reading Difference (2 - 3)	stock sto sout/ SRTPV Meter soot / Present Reading (9) Difference (2 - 3), (9) assot / Meter Constant (1)	stoom sto routy SRTPV Meter (8008 / Present Residing U (9008 / Prevelous Reading U (9009 / Difference (2 - 3) U (1009 / Meter Constant U	stoom sto souty SRTPV Meter 1990 / Present Residing 10 10 10 10 10 10 10 10 10 1	stock sto routy SRTPV Meter 24 Poblesh report escalables paid by GESCOM [23-27] 25 Prevenue Residing 26 Prevenue Reading 27 Difference [2 - 3) 28 Note Solar roof top gen meters insi	stock for routy SRTPV Meter Indicated for routy SRTPV Meter Indicated for several paid by GESCOM [23-27]	stock for roady SRTPV Meter Indicated a paid by GESCOM [23-27]	robused got souty SRTPV Meter In Indian I



ಗುಲ್ಲಗರ್ ವಿಮೃತ್ ಸರಬರಾಬ ಕುಪನಿ ನಿಯಮಿತ

Rural Sub Division GESCOM Hosapete

200 Month's SRTPV Electricity Generation / Consumption Bill

	OCT-202	KHT 1		25 5	ಬರೀದಿ ಮ	Cost of Purchase			o‰≭/ Without Subsidy	shalf With Subsidy
1	Ol Belleville ID	B527113	545						3.07	2.32
		The Registannada Un Vidyaranya Kamalan Hosapet	strar, liversity. Hampi, bura,	32	Gross Amau	ಹಾರಿಗೆ ಪಾವತಿಸಬೇಕಾದ ಒಟ್ಟು nt payable by GESCOM	to Consumer (18 x			a
	A Little Pandar Code	SO Kama		23	त्य क्रक्कि	ವಿಪಕಾತಿಗೆ ಪಾವತಿಸಬೇಕಾದ	ರೂತ್ರ / To be p	paid by Co	onsume	r
-	en Latre ಮತ್ತೆ / Meter-Reader Code	HT2C				zicy/Fixed/Demand	EBMP/CMC/UL	rest / steeds / Village Panchayath		Amount
12	occurred School/Sanctioned Load in KVA	220					210.00	210.00	3	9270.00
-	දේශල් පෙතු /Billing Period	01-09-202		at		Per KVA	21000			
				a2		MD Penalty				0.00
1		1	at a		tally a	now/strad abo / Tota	Fixed/Demand Ch	arges		39270.00
_	ಮಾವಕ ಒದವ ರಿನಾನಕ / Reading Date				रक्ष क्ष	char stoy / MD Pens		(19-6 X	To the	0
	ಕ್ಕ ಕೃತ್ತಣಗೆ ಮಾಡ್ ಕ್ರಮ ಸಂತ್ಯ / Bi-Directional Meter SI No.	X045		В	23 a2)					
1	Docyal cosside to / Energy Recorded	(a) Days* LYZDQ / Energy Import	(i) Destyses educated Energy Export		Compa ^d 2	Energy Charg	ges : Units X Rate	1	ವೋ	74545
	wood rawer / Present Reading	194.03	533			01 - 100000	6.80	6.80	-	NATION .
	Books rassor / Preveious Reading	184.99	5.06			100001 & above	7.20	7.20		0
	ಪ್ರತ್ಯಾಸ / Difference (11-12)	9.04	0.27			FAC	0.13			1425125
	stracté roace / Meter Constant	1250	1250			PF Penalty				
						ಒಟ್ಟು ವಿದ್ಯಾತ್ ಹಲ್ಲ / T	otal Energy Charger	s		75970.125
ıs	ಟ್ಟು ವಿದ್ಯಾಕ್ ಒಳಕುವು / ಹಂಗಾರವು / Total Energy Import/ Export (13X 14)	11300	337.5		D sort /	Tax @ 9% on (C)			-	6837
16	pay well-respect / Net	10	962.5		E constant	a, alla sourte / Ri	bates, TOD Charge	15		0
17	Consumption/Export: (15A - 15B = Plus Say and / Net Consumption = represent and attachments / Payable by	30	9962.5		F sext	කුණු ප්රශ නතු / Po	wer Factor Penalty			0
18	(15B-15A=Plus Dig/ evergal / Net Export)		0		24 edg =	dag / Total Amount (23	A+B+C+D+E+F)			122077.00
10	GESCOM DIESCOM Recorded MD		4L25	20	25 1000 /					1590969.23
_	ದರ್ ಧ್ಯಕ್ಷರ್ / Power Factor	1	0.89			ಮೂರರಾಣಿಕೆಗಳು / Credi				16409.69
	etal stancard schooled Subtrive / SRTP	V Meter De	etails:			o rocarbari बळाडेग्रंटन by Consumer [24+25-2		Net Amount to	o ba	1729455.92
1	number and go not, SRTPV Meter				28 1000	by GESCOM [23-27]		Net Amount to	o be	0,00
2		生死	0	-			ate for Dayment			15/10/2024
3		10000	0		1000	art acts Garage / Due D			andre of a	1000000
4			0		Note	Solar roof top ge	neration is con stalled on seve	solidated u n individua	anits of S	gs mulvi
5			0			- Increis in		1000		
1	Lilig Maconol Debys ensemble / Total Solar Energy Generated (4 X 5)		10272		en.		Signature o	f the AEE		Part I

Micsi Department Took Hampi

ಕಾರ್ಯನಿರ್ವಹಕ ಅಭಿಯಂತರು ಎ. ಎಸ್.ಎಟ್.ಲಯ, ಹಂಪಿ,

ಗುಲ್ಲಗರ್ತ ವಿದ್ಯುತ್ ಸರಾವಾಲ ಕಷ್ಟು ನಿಯಾವಿತ

Rural Sub Division GESCOM Hosapete

ಹೇರಕ್ಕೆ ಪಿರಿ ಮೇಲ್ವಾದಕ ವಿಮ್ಯತ್ ಉತ್ತಾಮಕ/ದಿಮ್ಮತ್ ಬಳಕೆಯ ದಿದ್ Month's SRTPV Electricity Generation / Consumption Bill

	NOV-202						Seneration / Consumption			Without	stock/ With Subsidy
di s	HCF.XXXX / RRNO		KHT 1		21 8	00tD	ದರ / Cost of Purchase			3.05th	2.32
	Da/ Account ID / Connection ID	BE	2711354	15							
-		Kanna Vidya K	e Registr ada Univ aranya H amalapu osapete(ersity. ampi, ra,	14	Gross	and register associational city of Amount payable by GESCOM to the control of the			onsume	O PF
-	A Marier Render Code) Kamala		23	1-10mm	ಕರು ಗುಮಿಸಕಂಬಿಗೆ ಪಾಪತಿಸಬೇಕಾದ	1	TigED .		
	of Latrit dod, / Melar-Reader Code		HT2C(1)	A	and Cha	aydend stry/Fixed/Demand rges	ಬೃಲಿಂದು ಶಾ/ನರಾ /ಜಸ್ಥಮ/ BBMP/CMC/UL B	Village Panchayath	ಮೂತ್ರ	/ Amount
	neuroned Dicture Contra Sanctioned Load in KVA		220		+		Per KVA	210.00	210.00		30270.00
1	පදිගත් සෙකි /Billing Period	01	-10-2020 10-20	TO 31	9		Factor				0.00
-	20,1 000 1-110				а	2	MD Penalty			+	39270.00
1	- dies Date	+	1.5	t			LAL Driba/chail stiq / Tota	Fixed/Demand Charges (19-6			0
	ಮಾನ್ ಓದುವ ದಿನಾಂಕ / Reading Date	tar	Main				neg coas cara seg / MD Pens	D Penalty Charges (100			0
	र्युः प्रमुख्यम् काल्यम् कृतः सम्बर्धः / Bi-Directional Me SI No	(0)000pe ⁴		34	- 2	3 a2) రావుత్ మర్గ్ / Energy Charg	ges Units X Rati	0)	ವ	Amount
0	ವಿರ್ದ್ಧಾನ್ ರಾಜಲಿಕೆಗಳು / Energy Recorded	1	Energy import	Energ Expo			01 - 100000	680	6.80	+	91630
11	wood riseof / Present Reading		20538	5.9		C		7.20	7.20		0
	books rawor / Preveious Reading		194.03	53	3		100001 & above	0.13			1751.75
	ವ್ಯಕ್ಕಾಸ / Difference (11-12)		11.35	0.5	57		FAC				
14	Meter Constant		12.50	12	50		PF Penalty Lity Dichart fing /	Total Energy Charg	pes		9338L75
	. ಸಂ. ರಾಮತ್ ಒಳಪರಿವು / ಮೂರಪರಿವು / Total		14187.5	71	2.5	-	sort / Tax @ 9% on (C)				8404
15	Energy Import / Export (13A 14)						L ILL B riverteb / F	Rebates, TOD Cher	981, 100		19626
16	ত্তি ক্রম্মের চার্চ্চার / Net Consumption/Export : (15A-15B = Plus क्रम्प ध्रव / Net Consum	ption)		13475		E	ಪವರ್ ಧ್ಯಾಕ್ಷರ್ ಪಂಡ ಕುಲ್ಕ / Pi				0
1	T = resolved exertished / Payable by Consumer LED 45A = Plus Driv evaged / Net Exp	ort)		0		1	4 LAW string / Total Amount (23 A+B+C+D+E+F)		121430.00
1	IK -redeved remoted and antico / Payable by	i i	1			1					1748435.00
1	GESCOM 19 CHOOSE SHEET / Recorded MD			68.75			25 cm² / Arrears 26 euch , electricitéries / Cre	edits. Adjustments/F	Round off adj		17984.35
	20 state species / Power Factor			0.956		13	26 स्टिंग संस्थानस्थान । जन्म वर्षा ग्रिकेटी राज्यस्थान स्थानस्थ	ತೀಕಾದ ಶಿವ್ಧಳ ವೆ.ಇತ್ತ	/ Net Amous	nt to be	1887849.35
t	ಪದ ಸೋಲಾರ್ ಮಾವಾದ ವಿವರಗಳು / S	RTPV	Meter D	etails	:		paid by Consumer [24+25	-26-22]			
1	I started state for early SRTPV Meter		170	-	200	200	28 paid by GESCOM [23-27]	तंत्रत श्रेषुण संबद्ध 	/ Net Amou	nt to be	0.00
=	2 190000 ration / Present Reading			0	-	culum	29 कालावर्त अवश् कालावर / Due	Date for Paymen			15/11/202
	3 Lobo romos / Prevelous Reading		100	0			Visit Color mof lon (reperation is o	consolidate	ed units	of seven indivi
	4 costs / Difference (2-3) 5 costs rossor / Meter Constant			0			meters	installed on se	34011 111014		uniya
	LA decer being count / Total 50	tar		1072	5			Signature	of the A	FF .	
	6 Energy Gephrated (4 X 5)		_	-	1	1.	भूभूक्षा ० उठक (क्र		N	1.400	IN-

Justor Ling Leer, Technical Department tannada University, Hampl VINYARANYA

anous something ಕನ್ನಡ ವಿಶ್ವವಿದ್ಯಾಲಯ, ಹಂಪಿ

Executive Engineer Technical Department anna University, Hamni roofine Days, sprosen page purpos

Rural Sub Division GESCOM Hosapete

DEC-202	O Month	HT 1	V Elec	inc	ty	Seneration / Consumption			cles/ Without Subsidy	shar With Subsidy
	B527	7113545								
of Edy Account ID / Connection ID	The F Kannad Vidyara Kan	Registrar, a Universi anya Ham nalapura, apete(Tq	ipi,	4	3rost	Amount payable by GESCOM 2	to represent executationer subjectives / Amount payable by GESCOM to Consumer (16 X 21 A or B) And represent executations of the paid by			er
		Kamalapi	ır	23	remi	क्या गर्धात्रक्ष्या भव्यक्ष्याच्या सम	dag/100e;	resch		
of Locate stall, / Metar-Reader Code		HT2C(1)				w/code exp/Fixed/Demand	NEW PICHCIUL B	steedtol / Village Panchayati	1	/ Amount
A / Tariff		220			-	10/0	210.00	210.00		39270.00
			0.00	at		Per KVA				
ලක් පෙතු /Billing Period	01-1	1-2020 T	0 30-	L	1			1		0.00
	1			a	2	MD Penalty		harges	E. C. C. C.	39270.00
	-	1 st			1000	ುಖ್ಯ ನಿಗದಿತ/ಭಾರತ ಪಸ್ಕ್ / Total	Fixed/Demand C	(19-6	X	0
change between control / Reading Date to display control got wint, / Bi-Directional M SI No.		Main me X04525	07 (t)Debpar	-	-	තත් අතර අතර කත් / MD Pens 23 a2) · වත්තේ කත් / Energy Charg			+	ا Amount
Dogs' caccient / Evergy Recorded	E	Energy Export Export Export Export				6.80	6.3	0	79120	
would riseof / Present Reading	250	21524	6.44	100	C	01 - 100000	7.20	7.2	20	0
Sold riseof / Preveious Reading	100	20.538 - 50		1		SVOds & 100001	0.13			1514.5
Difference (11-12)		9.86	0.54			FAC				
chapt / Difference / Meter Constant		1250	1250			PF Penalty	Total Energy Char	ges		80734.5
		12325	67:	5						7266
Energy import / Export (13X 14)				9		outschill, et a stepho / 1	Rebales, TOO Chi	urges, IOD		0
Consumption/Export:	roption)		650			F statut spatre stood about / P				0
(15A - 15B = Plus bay Consumer (15B - 15A = Plus bay rought / Net Ex			0			ا الله الله الله الله الله الله الله ال				127271.00
IIIblanch research machine / Payable	ьу									1862288.00
GESCOM 19 CRESCA CROS / Recorded MD		3482	76.25			25 cm² / Arrears 26 sects : mbaccascierino / Cri	edits, Adjustments	Round off ad	1	19122.88
20 Power Factor		本於	0.98			meters robstebort execute	ध्याद क्षेत्र्य संस	/ Net Amo	unt to be	200868L88
शंह, जीवस्टालर्ट क्रांस्टलेट क्रिक्टिंगण /	stal stancard standard Distance / SRTPV Meter		talls:			paid by Consumer [24+22	stered day also			0.00
1 started stock for stocky SRTPV Meter		0	110	23			nt		15/12/2020	
2 wood rame / Present Reading	g .	3000	-0	39	19	29 modet with boxed / Du Note: Solar roof top	a Date for Payme	consolida	ated units	s of seven individ
3 & obd rissor / Prevelous Readin			0			Note: Solar roof top	generation is installed on s	seven indi	ividual bi	uildings
4 व्यक्ति / Difference (2-3) 5 chack riseos / Meter Constant			0			meters		re of the		
Like sharped Denial roward / Total	Solar		10729			Munu	Signatu	14 4 4		10

ಕನ್ನಡ ವಿಶ್ವವಿಲ್ಯಾಲಯ, ಅಂತಿ ವಿಶ್ಯಾಕಗೃ

Vapara ಕಾರ್ಯನಿರ್ವಾಹಕ ಅಭಿಯಂತರು ಹಾಗೂ ಮುಖ್ಯಸ್ಥರು ಕನ.ಡ ವಿಶವಿದ್ಯಾಲಯ, ಹಂಪಿ.

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Rural Sub Division GESCOM Hosapete

JAN-2021 Month's SRTPV Electricity Generation / Consumption Bill 21 2000 dd / Cost of Purchase KHT 1 ect dost,) RRNO

(ect.dot,) RRNO		KHT 1			21 2000	21 word at / Cost of Purchase					Subsidy	
			_							3.07	2.72	
(Note: 10th) Account ID / Connection ID		52711354										
bido and Debt/ Name and Address	Kann Vidyi K	ne Registr nada University yaranya Hi Kamalapu Hosapete(versity, lampl, ura,	14	Gros	oss Am	repeated constitutional cally of mount payable by GESCON to	D. GARRAGITI A. I. S. I.		_	ů er	
		O Kamala		23	7780	eletto.	, ಗುಮಿಸಲಾವೆಗೆ ಪಾವತಿಸಬೇಕಾದ :	ಪ್ರಕೃ / To be p	and by	- Industrial		
cook boots study / Meter-Reader Code	9	HT2C(1	201		200	_	chall stxy/Fixed/Demand	ಬ್ರಮಿಮನ್/ರಪಾ	rgeb stendtol / Village Panchayati	1 203	/ Amount	
usoà / Tariff					1							
ctosusced Dright guess/Sanctioned Load in KVA		220					Per KVA	220.00	220.00		41140.00	
රදිග පෙර /Billing Period	01	1-12-2020		1- a1							0.00	
poder, and towning country		12-21		1	a2		MD Penalty			100	41140.00	
MARKE THE PARTY OF				1	_	2.0	ing arrow/siletal street / Total	I Fixed/Demand C.	harges			
steel Little Coop / Reading Date		15		1		TEN	was during / MD Pens	alty Charges	(19-6	X	0	
ಲೈ- ಡೈನಿಫರ್ ಮಾಡಕ ಕ್ರಮ ಸುಷ್ಟೆ / Bi-Directional N Si No		Main n X0452	2507	-	В	23 ai	a2)				iss / Amount	
0 Sumpe ⁴ consolerato / Energy Recorded		Events /	efacted Enen Exec	est)/		Det	has the / Energy Charg				195 / Allioum	
The state of the s		Import 22535	-7.14	order.		F	01 - 100000	7.05	7.0	23		
11 wood resent Reading		22535	5.4	1156	C	F	100001 & above	7,45	7.2	20	0 200 175	
12 books rised / Preveious Reading		215.24	1	-	1	F	FAC	0.05			588,125	
D day / Difference (11-12)		10.11		250	1	F	PF Penalty	1 /11				
14 Stoole riproof / Meter Constant		1250	1	250	#	4	Fill tends, and 1	Total Energy Charg	ies		83513.75 7:516	
Little Sompar Eventral / Hosterral / Total	al .	12637.5	15	875	1	D s	sort / Tax @ 9% on (C))			7516	
Energy Import Export (12A 14)			11762.5	F		E	constitut, it has abound / F	Rebates, TOD Char	19th, 10D		¥	
Consumption/Export:	umption,		11762.5		1	F	ಮತ್ ಫಾಕ್ಟರ್ ಮಡ ಕುಲ್ಕ / P	ower Factor Penalt			0	
17 = radiood social content / Payable by Consumer 158 - 15A = Plus Aut oversit / Net E							ಒಟ್ಟು ಮೊತ್ತ / Total Amount (192170.00	
15B - 15A = Plus Day enages / No. 2 ISrobreod research zertandes / Payable	by		0.	1							2013153.00	
GESCOM 19 cased that / Recorded MD			45			25	List / Arresrs	ville Afficeiment of	lound off art	8	20632	
19 टाइटरेड दर्श्वर / Recorded Will 20 टाइटर दर्श्वर / Power Factor			0.989			26	ಆರು , ಹೋದಾಣಿಕೆಗಳು / Cre ಗ್ರಾಹಾಕರು ಗುರಿತಾಕವಿಗೆ ಪಾವತಿತು	Vester Paris day	/ Net Amo	unt to be	2165955	
20 000 045 / 1000	SRTP	V Meter	Details	:	1	27	paid by Consumer [24+25	5-26-22]				
	etal श्रीकारकार व्यवस्थात क्षेत्रकार / SRTPV Meter Deta					28	rocking remore and in paid by GESCOM [23-27	व्यंतवयं वेयुरं यं.स्यु	/ Net Am	ount to be	0.00	
			0	The state of	10		paid by GESCOME	•			15/01/202	
2 wood resort / Present Reading	g		0		B	2	29 जनवंदित क्षेत्र ठेन्टराजे / Due	e Date for saymet	A	ted with	100000	
3 book risses / Prevelous Readin			0			J	Note: Solar roof top	Installed of Pi	1		Ildings	
4 compt / Difference (2 - 3)	1000		0			1	meters	signsture	1		1 1 1 1 1 1	
S EMERICA / MEDIC STANCES / Total	10791			1	1		Sighadur	e of the	ACE			

Julia Department Cannada University, Hamp

地位



		_	Bill Form					Annexure-I		
		regran	- Compar	rich.	const focial dotains					
	V.				GESCOM Hosapete erospoid/Dobyet sovilab					
	000	A Zali and	HTPV Electr	(inity)	Generation / MAY-24 Consum	totor for	-			
	2,845-204	-		T		spoon ma				
	1 Tun-	1	OHT 1	22	social Cost of Purchase			Miller States		
	MAN CO. STORAGE C. Company C.		7113545	L				101		
	I work the latest house and histories	Kannadi Vidyara Kam	Registrar, a University nya Hampi, alepura, pete(Tq)		recent report exchange on Gross Amount payers by GESCOM	stog / W Consumer (18 x	21.4.4.8.5	-		
	a more table risk / ware Stander Code	SO Ka	malapura	23	rigidation recommende exclusives	stag / To be p	paid by C	onsumer		
ł	ma / Tarte	нт	20(1)	A	proceded sty/FixedOwnard Charges	WARE CALL TO SERVICE AND ADDRESS OF THE PERSON ADDRESS OF THE PERSON AND ADDRESS OF THE PERSON	repo menduk / Village Panchayath	clas / Amount		
	A comment Ecolof escent/Europered Load in HUA	1 2	220							
•	point ext Billing Period	The second second	124 TO 31- 2024	at	Per KVA	296.00	290.00	57420.00		
		1000		a2	MD Penalty	1		0.00		
	w lesser Lesse Copier / Reading Date	3	st		Liting britished and / Total	Fixed/Demand Ch	arges	57420.00		
1	4 4- 4/400 states at rock / Bi-Directional Meter	Main	meter	-	ring shall asset sing / MD Penal	ly Charges	(19-6 X	0		
	SNO	7,041	52507	8	23 a2)					
1	a dogs caudino / Energy Recorded	(o)Dought swedig: / Energy import	(t)Acquart stansectory/ Energy Export		ವಿದ್ಯಾಕ್ ಕುಳ್ಳ / Energy Charge	25 (Units X Rate)		dag / Amount		
1=	extent rawor / Present Reading	834.72	Ma	C	01 - 100000	7.00	730	177677.5		
12	book rawar / Preveious Reading	804.7	1648		100001 a above	7.90	1.10	0		
B	Case / Difference (11-12)	20.02	0		FAC	0.55		13763.75		
14	attack romos / Meter Constant	1250	1250		PF Penalty					
	ulig Ectypt Leisting / Blackstrig / Total				say began on / To	tal Energy Charges		191441.25		
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Junior Fugineer,
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Energy Generated (4 X 5)

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Signature of the AEE

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B527113545 The Registrar, Kannada University, Vidyaranya Hampi, Kamalapura, Hosapete(Tq) SO Kamalapura Hosapete(Tq) A Charges Final Period D1-09-2024 TO 30- 09-2024 D1-09-2024 TO 30- 09-2024 D1-09-2024 TO 30- D9-2024 D1-09-2024 TO 30- D9-2024 TO 30- D9-2024 D1-09-2024 TO 30- D9-2024 TO	
B627113545 The Registrar Kannada University Vidyaranya Hampi Kamalapura Hosapetel (1g) SO Kamalapura HT2G(1) A Charge and Main-Reaser Code O1-09-2024 TO 30-09-2024 a2 MD Penalty Code and Main Meter St No Main meter X0452507 SO No MD Penalty Charges (e)Code and Modern Accordance (1g) And MD Penalty Charges Leaser School (Penalty Energy Penalty Energy Import Experiment Penalty (1g) And MD Penalty Charges (e)Code (1g) And MD Penalty Charges (1g) And MD Penalty Charges Leaser School (Penalty Energy Penalty Experiment Penalty (1g) And MD Penalty Charges (1g) And MD Pena	more division of
Tank Annual Description Tank	300
HT2G(1) A Charges BEMPCECE Particle of Company BEMCECE Particle of Co	
HT2G(1) A Charges Depth sept / Secretarial Load in KVA Depth sept / Secretarial Load in KVA Depth sept / Billing Period D1-09-2024 TO 30-09-2024 B2 MD Penalty B2 MD Penalty B3 A2 MD Penalty B4 A3 A2 MD Penalty B5 NO Copyr cases set and / Bi-Directional Meter X0452507 B Copyr cases set and / Bi-Directional Meter X0452507 B Copyr cases set and / Bi-Directional Meter X0452507 B Copyr cases set and / Bi-Directional Meter X0452507 B Copyr cases set and / Bi-Directional Meter X0452507 B Copyr cases set and / Bi-Directional Meter X0452507 B Copyr cases set and / Bi-Directional Meter X0452507 B Copyr cases set and / Bi-Directional Meter X0452507 B Copyr cases set and / Bi-Directional Meter X0452507 B Copyr cases set and / Bi-Directional Meter X0452507 B Copyr cases set and / Bi-Directional Meter X0452507 B Copyr cases set and / Bi-Directional Meter X0452507 B Copyr cases set and / Bi-Directional Meter X0452507 B Copyr cases set and / Bi-Directional Meter X0452507 B Copyr cases set and / Bi-Directional Meter X0452507 B Copyr cases set and / Bi-Directional Meter X0452507 B Copyr cases set and / Bi-Directional Meter X0452507 B Copyr cases set and / Bi-Directional Meter X0452507 B Copyr cases set and / Bi-Directional Meter X0452507 B Copyr cases set and / Bi-Directional Meter X0452507 B Copyr cases set and / Bi-Directional Meter X0452507 B Copyr cases set and / Bi-Directional Meter X0452507 B Copyr cases set and / Bi-Directional Meter X0452507 B Copyr cases set and / Bi-Directional Meter X0452507 B Copyr cases set and / Bi-Directional Meter X0452507 B Copyr cases set and / Bi-Directional Meter X0452507 B Copyr cases set and / Bi-Directional Meter X0452507 B Copyr cases set and / Bi-Directional Meter X0452507 B Copyr cases set and / Bi-Directional Meter X0452507 B Copyr cases set and / Bi-Directional Meter X0452507 B Copyr cases set and / Bi-Directional Meter X0452507 B Copyr cas	sumer
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### Depart Sees / Billing Period ### Depart Sees / Reading Date ### Depart Sees / Billing Period ### Depart Sees / Reading Date ### Depart Sees / Billing Period ### Depart Sees / Reading Date ### Depart Sees / Billing Period ### Depart Sees / Reading Date ### Depart Sees / Billing Period ### Depart Sees / Period Period Sees / Billing Period Charges #### Depart Sees / Billing Period ### Depart Sees / Billing Period ### Depart Sees / Period Period Charges ##### Depart Sees / Billing Period ###################################	57420.00
State Loss Section Reading Date 1 st Little productions xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx	3/420/35
Main meter	0.00
X0452507 X0452507 X0 32 X0452507 X0 32 X0452507 X0 32 X0452507 X045250	57420.00
Length Energy Recorded Length Energy E	0
Section Prevelous Reading 898.08 16.48 100001 & above 7.10 7.10	ರೂತ್ತ / Amount
#### / Difference (11-12) 16.29 0 FAC 0.34 ##### / Difference (11-12) 16.29 0 PF Penalty	144573.75
DEEDY FOREGY / Meter Constant 1230 1250 PF Penalty	0
	6923.25
Lig Extrast Levisible / Atlantische / Total 20362.5 0 Line gy Import / Export (13X 14) 20362.5 0 D start / Tax @ 9% on (C)	151497.00
Day to the congest / Not 20362.5 E Doznotok, Mill to cognito / Rebales 100 Charges, IOD	0
Consumption/Export: 15A - 15B = Plus වල් සම / Net Consumption) 15A - 15B = Plus වල් සම / Net Consumption) 15A - 15B = Plus වල් සම / Payable by 15A - 15B = Plus වල් සම / Payable by 15A - 15B = Plus වල් සම / Payable by 15A - 15B = Plus වල් සම / Payable by 15A - 15B = Plus වල් සම / Payable by 15A - 15B = Plus වල් සම / Payable by 15A - 15B = Plus වල් සම / Payable by 15A - 15B = Plus වල් සම / Payable by 15A - 15B = Plus වල් සම / Payable by 15A - 15B = Plus වල් සම / Payable by 15A - 15B = Plus වල් සම / Payable by 15A - 15B = Plus වල් සම / Payable by 15A - 15B = Plus වල් සම / Payable by 15A - 15B = Plus වල් සම / Payable by 15A - 15B = Plus වල් සම / Payable by 15A - 15B = Plus වල් සම / Payable by 15A - 15B = Plus වල් සම / Payable by 15A - 15B = Plus වල් සම / Payable by 15A - 15B = Plus වල් සම / Payable by 15A - 15B = Plus වල් සම / Payable by 15A - 15B = Plus වල් සම / Payable by 15A - 15B = Plus වල් සම / Payable by 15A - 15B = Plus වල් සම / Payable by 15A - 15B = Plus වල් සම / Payable by 15A - 15B = Plus වල් සම / Payable by 15A - 15B = Plus වල් සම / Payable by 15A - 15B = Plus වල් සම / Payable by 15A - 15B = Plus වල් සම / Payable by 15A - 15B = Plus වල් සම / Payable by 15A - 15B = Plus වල් සම / Payable by 15A - 15B = Plus වල් සම / Payable by 15A - 15B = Plus වල් සම / Payable by 15A - 15B = Plus වල් සම / Payable by 15A - 15B = Plus වල් සම / Payable by 15A - 15B = Plus වල් සම / Payable by 15A - 15B = Plus වල් සම / Payable by 15A - 15B = Plus වල් සම / Payable by 15A - 15B = Plus වල් සම / Payable by 15A - 15B = Plus වල් සම / Payable by 15A - 15B = Plus වල් සම / Payable by 15A - 15B = Plus වල් සම / Payable by 15A - 15B = Plus වල් සම / Payable by 15A - 15B = Plus වල් සම / Payable by 15A - 15B = Plus වල් සම / Payable by 15A - 15B = Plus වල් සම / Payable by 15A - 15B = Plus වල් සම / Payable by 15A - 15B = Plus Plus Plus Plus Plus Plus Plus Plus	0
15B - 15A = Plus වනුව eosgaid / Net Export) වන්නම වනුවේ කොරිසාවිත / Payable by 0 24 ක්.ඩ්. ක්.ක්. / Total Amount (23 A+B+C+D+E+F)	221929.00
axOs chibili / Recorded MD 66.25 25 line / Arreans	0.00
र दर्भुष्ठ / Power Factor 0.9 वर्ष अस्त , वर्ष soccutifirm / Credits Adjustments/Found off adj	0
received consider Destrict / SRTPV Meter Details: 27 received residence (24+25-26-22)	o be 221925
ಾರ್ ಮಾರ್ ಕ್ಷಮ ಸುಖ್ಯೆ/ SRTPV Meter 28 ಗಾಮಾಗು ಗ್ರಾಮಕಾರ ಪ್ರಾಥಾಗಿ ಮಾಡುಗಳು ವಿದ್ಯೇ ಮತ್ತು / Net Amount to paid by GESCOM [23-27]	0.00
round / Present Reading Solar Generation	
statement enclosed separately 29 passaid and Date for Payment	15-10-
/ Difference (2 - 3) 0 Note: Solar roof top generation is consolidated un	nits of seven in
/ Meter Constant 0 meters installed on seven individual	buildings
ected Despit essigns / Total Solar 5035 Signature of the AEE	

CUCCHE DOMES CONDOMN SOME PORTION OF THE CONTRACT OF THE CONTR

		afficient and a	thought and	Elec.	orașeld/reigo* estécil oc* etricity Generation / Consur	notion Bill			
		Date of Synchronization			6.09.2019	Date of Last Calibratic		n: 10.07.2024	
	Dan of PPA: 92.07.2019	S27113545 The Registrar, Sannada University, Vidyoranya		21	siden ckf / Cost of Power	Without Subsidy		Subsidy	
	A Secount ID			Purchase		3.07		0.00	
	2 may cont Avenue ID 3 may make some Name and Address				Gross Amount payable by GESCOM to Consumer (18°21 A or B)			0,00	
	A lambs assisted stool MR Code	0		23	ramed) chargeond automobiesed daily. To be paid by the		the Consumer		
	4 cost Tariff	HT 2	CI	A	ncinal/dead stog/Fixed/ Dem	and	SLICD	dag / Amount	
	4 downed edge* often/ SL/CD	220 K	VA		Per KVA	290.00	220.00		
	- lagger acig /Rilling Period	01.10.2024 To 31.10.2024 150 KWP 917317			90% of CD		198.00	57420.00	
	SRIP Capacity				Billing Maximum Demand		80		
	d-desper stade and along / Bi-			В	Excess MD Penalty	80.00		0	
	in actor canadab/Energy Recorded	(A) Import	(B) Export	c	ಎದ್ದಡ್ ಚಸ್ತು / Energy Charge	ecigst ಚಸ್ಕ್ / Energy Charges [Units*Rate]		class / Amount	
	11 lacest chaod/ Present Reading	931.25	16.48		Entire Consumption	7.10	21100	149810,00	
	12 April cissod/ Previous Reading	914.37	16.48	D	FAC	0.12	21100	2532.00	
Ì	13 Cated Difference (11-12)	16.88	.0	E	sect / Tax ig 9% on Total I	mport		13483,00	
	14 stace riseace/ Meter Constant	1250	1250	F	ಕರ್ಷ ರಾಜ್ಞನ್ ದಂಡ/ Power F applicable for LT1 & LT 2			0.00	
1	15 Energy Import/Export (13*14)	21100	0	G	o La cotecas/ signisi/	TOD Rebate	es/ Charges	0.00	
1	16 and self/segged / Net Consumption/Ex	nsumption/Export : Net 21100 Consumer) 대하 / Net 0 OM)		н	Tariff Revision Arrears/BB	0.00			
17	15A - 15B =Plus ਨਹੁੰਦੇ ਨਚੰਤੇ/ Net Consumption (Payable by Consumer)			1	D & R Fees 2-g/ Late Payment Charge on Arrears			0.00	
18	15B - 15A = Plus ਲੜ੍ਹੀਰ ਵਰਗੂਰੀ / Net			J				296.00	
10	Comes Sens / Recorded Import MD			К	and / Arrears	Arrears			
	ಮರ್ ಫ್ಲಾಫರ್ / Import Power Factor	0.98			ರೇವಣೆ ಮೇಕಾನ ಏಶ್ವ/ IOD	1 1 1 7		0.0	
	Assessed address / SRTPV Meter Details: L&T, 12.5/1 A			24	யு வேத்/ Total Amount (200+3+®+8+%+8+8+8#+8 +0+0-0-			223541.0	
ш	ಶೋಲಾರ್ ಮಾನಕ ಕ್ರಮ ಸಂಖ್ಯೆ/ SRTPV Meter SINO-	stoely SRTPV Meter 15195974		25	Power Purchase Cost	2% (n St.No 22	0.	
	good chaod/ Present Reading	Solar Generation statement enclosed separately		26	rලන්න්රා ආයන්නරුත් නාය්ෂන්න්නෙත් සමුත් යිලේ / Net Amount payable by the Consumer (24+25-22)			223541	
de	book cissod/ Previous Reading			27	ಗುವಿನಕರಿನ ಗ್ರಾಪಕರಿಗೆ ಪಾವತಿನಬೇಕಾದ ಒಬ್ಬ ಬೊತ್ತ / Total Amount to be paid by GESCOM (22-24)			tal	
12	jangd/ Difference (2 - 3)	4675)	28	ಗುಶಿಸಕಂತಿ ಗ್ರಹಕರಿಗೆ ಪಾವತಿಸ	ರ್ಪೇಕಾದ ಸಿಪ್ಟ	e gad / V	et	
-	izeis rizzos / Meter Constant	1		29					
100	ಬ್ಬ ಜೋರಾರ್ ಜದ್ಭುತ್ ಉತ್ಪಾದನೆ/ Total Solar 4679				कार्यक्षते संग्रेष कारण्य / वि	Date for P	ayment	15.11.2024	

Assistant Accounts Officer Urban Sub Division-1 GESCOM Hospet

Paid and Cancelle

Asst Executive Engineer (E) Urban Sub Division-1 **GESCOM Hospet**

MAN NET METERING

ಗುಳ್ಳದರ್ತ ಖದ್ಭುತ್ ಸರಬರಾಜು ಕಂಪನಿ ನಿಯಮಿತ

ORM SECTION OFFICE GENCOM KAMALAPUR

	-2024 Month's	SRTPV E	lectr	icity Generation / NOV-2024 16.09.2019	Date of La	t Calibratio	n: 10,07,2024
PA: 92.07.2019	KHTI		2	soen old / Cost of Power	Without Subsidy		eclased stacy With
merodo / RRNO				Purchase	3.0		Subsidy 0.00
four pa / Account ID		527113545 The Registray, Kannasta		consiste consectants absent any di	4/		
as dieg asset; Name and Address	Entrersity.	Lutersity, Vidyaranya Hampi, Kamalapura		Gross Amount payable by GESCOM to Consumer (18*21 A or 8) তেনেকাট চেতাৰত কাৰ্ডাৰ কৰিবলৈ একৰ্ম্ব/ To be paid by			the Consumer
metel activity acidy. MR Code		0	1000	actors of east place / Fixed / Demand SL/CD			dag / Amount
assa Tariff	нт	HT2Ci		A SECONDARY OF THE PARTY OF THE		Contract of the last of the la	and a second
dossord edger gates/ SL/CD	220	KVA		Per KVA	290.00	220.00	
කලාගජ වෙල /Billing Period	7 Y 10 Sept.	01.11.2024 To 30.11.2024		90% of CD	198.00		57420.00
SRTP Capacity	150 1	(WP	+	Billing Maximum Demand		0.0	
district states and stock / Bi- Directional Meter SI No	917	917317		Excess MD Penalty 8		83.75	0
10 ection cause six Energy Recorded	Export		c	ecigar stog / Energy Charges	Units*Ra		dag / Amount
11 SOSE CHAOS/ Present Reading	947.23	16.48	8	Entire Consumption	7.10	19975	141822.50
12 bood (1806) Previous Reading	931.25	16.48	D	FAC	0.33	19975	6591.75
3 Good Difference (11-12)	15.98	0	E	deci / Tax @ 9% on Total Im	port		12764.03
a classes classes/ Meter Constant	dises chancel Meter Constant 1250 1250		F	ಪರ್ ಪಕ್ಷಕ್ಷರ್ cloul/ Power Fac applicable for LT1 & LT 2 Tr		(not	0.00
Leg acigs' satisfical/Eactatori/ Total Energy Import/Export (13*14) 19975		0	G		La codecasa/ elegrish/ TOD Rebates/ Charges		0.0
कर्न कार्त (Consumption)	8 2016/2008/25 / Net Consumption/Export:			Tariff Revision Arrears/BBC/ASC			0.0
15A - 15B =Plus raid zeid/ Net Consumption (Payable by Consumer)	1997	5	1	D & R Fees			0.0
SB - 15A = Plus regel congcid / Net export (Payable by GESCOM)	ayable by GESCOM) 0			≥9/ Late Payment Charge on Arrears			100.
कारत देखर / Recorded Import MD	0.067		K	छाते / Arrears	1111111		
रिक क्यून्ट / Import Power Factor 0.92			L	ರೇವಣೆ ಮೇಅನ ಐಡ್ಡ/ IOD		0.	
er daded 600160 / SRTPV Meter Detail	ls: L&T, 12.5/1 A		24	any dag/ Total Amount (230+1+6	1819-0k-00	-ma-si-0-0-	0.
NO- 15195974		74	25	ecach ded/IT TDS on Power Purchase Cost		SLNo 22	218698.
ನ ರಹಾಂಕ/ Present Reading				ලක්ෂ්රා ෆානන්ෂ්රහර කෘත්යන්ස්			
	statement enclosed		27	Amount payable by the Consumer (24+25-22)			218698.
diseased/ Previous Reading				ಗುವಿಸಕಂತ ಗ್ರಾಹಕಂಗೆ ವಾವತಿಸಬೇಕಾದ ಒಬ್ಬ ಮೊತ್ತ / Total Amount to be paid by GESCOM (22-24)			
// Difference (2-3)	4389		28	ෆ්කන්ත්රන ලැක්ත්තර කෘත්යන්ත්ව			
chanced / Meter Constant	1			O The second of the said / Net			
Generated 4389 Generated 4389 and Cancelled				කන්ජේ ඡන්ම පයාපත් / Due Date for Payment			15 December 20